



ಕರ್ನಾಟಕ ರಾಜ್ಯಪತ್ರ

ಅಧಿಕೃತವಾಗಿ ಪ್ರಕಟಿಸಲಾದುದು

ಸಂಪುಟ ೧೫೭ Volume 157	ಬೆಂಗಳೂರು, ಗುರುವಾರ, ೧೮, ಆಗಸ್ಟ್, ೨೦೨೨(ಶ್ರಾವಣ, ೨೭, ಶಕವರ್ಷ, ೧೯೪೪) BENGALURU, THURSDAY, 18, AUGUST, 2022(SHRAVANA, 27, SHAKAVARSHA, 1944)	ಸಂಚಿಕೆ ೧೬೫ Issue 165
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ಭಾಗ ೨

ಸರ್ಕಾರದ ಆಯಾ ಇಲಾಖೆಗಳ ಮುಖ್ಯಸ್ಥರ ಮತ್ತು ಸ್ಥಳೀಯ ಪ್ರಾಧಿಕಾರಿಗಳಿಗೆ
ಸಂಬಂಧಿಸಿದ ಅಧಿಸೂಚನೆಗಳು

KARNATAKA STATE BOARD OF AUQAF

{Constituted by the Govt. of Karnataka under the Waqf Act, 1995 (Central Act-43 of 95)}
"Darul Auqaf" # 6, Cunningham Road, Bengaluru-560 052
Tel: 080-22264 594/22264 595 Fax: 080-22255 663
Website: www.karwaqf.org / e-mail: info@karwaqf.org.



Form No. 03
(Sec 36. Regulation 21(3))

07th Jumadil ul-Akhar 1442 AH
Date: 21.01.2021

No. KSBA/REG/105/SMG/2020-21

REGISTRATION CERTIFICATE OF WAQF

* * * * *

It is hereby certified that the Institution and the properties described here under is registered as Waqf and brought on the Register of Kitab- ul – Auqaf in accordance with the provisions of Sec 36 of Waqf Act 1995.

A public notice dtd: 16.12.2020 was issued and published at the conspicuous places in the vicinity and District Waqf Advisory Committee, Shivamogga. The Mahazar report dtd: 28.12.2020. It is reported that no objections or suggestions have been received.

Sl No. Of Kitab-ul- Awqaf	Details of Properties					Source of Waqf	Nature of Management
	Waqf Institution Details	Name of the Village/ Town	Sy No./ CTS / VPC/ Khata	Extent (A-G/ Sqft.)	Boundaries E W N S		
326	Hazrath Syed Mansoor Sha Khadri Darga and Muslim Khabrastan	Hoskoppa Village Nidige(2) Shivamogga Taluk	Sy No. 84	00 A – 14 G	East : Sy No. 75 West : SY No. 83 North : Sy No. 85 South : Road Sy No. 83.	Waqf By User.	The President / Secretary Hazrath Syed Mansoor Sha Khadri Darga

(೯೫೨೦)

	Committee, Hosakoppa, Hosahalli Grama, Shivamogga Taluk and District.						and Muslim Khabrastan Managing Committee.
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This certificate is issued by virtue of powers delegated vide order no. KSW/09/ADM/2010-11 Dated: 19.05.2016 of KSBA.

Sd/-
(Dr. Maazuddin Khan)
Addl. Chief Executive Officer
Karnataka State Board of Auqaf.

PD-102

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ:ಆಇ 296 ವೆಚ್ಚ-12/2022
(ಇ-ಆಫೀಸ್ ಕಡತ)

ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಚಿವಾಲಯ
ವಿಧಾನ ಸೌಧ
ಬೆಂಗಳೂರು, ದಿನಾಂಕ:27.06.2022

ಅಧಿಸೂಚನೆ

ಪರಿಶಿಷ್ಟ ಪಂಗಡದ ಇಲಾಖೆಯಡಿ ಕಾರ್ಯ ನಿರ್ವಹಿಸುತ್ತಿರುವ ವಾಲ್ಮೀಕಿ ಆಶ್ರಮ ಶಾಲೆಗಳು ಹಾಗೂ ಮೆಟ್ರಿಕ್ ಪೂರ್ವ/ಮೆಟ್ರಿಕ್ ನಂತರದ ವಿದ್ಯಾರ್ಥಿ ನಿಲಯಗಳಿಗೆ 2022-23ನೇ ಸಾಲಿಗೆ ದಾಖಲಾಗುವ ವಿದ್ಯಾರ್ಥಿಗಳಿಗೆ ಸಿದ್ಧಪಡಿಸಿದ ಸಮವಸ್ತ್ರಗಳನ್ನು ಕರ್ನಾಟಕ ಕೈಮಗ್ಗ ಅಭಿವೃದ್ಧಿ ನಿಗಮ (KHDC) ಇವರಿಂದ ರೂ.239.02 ಲಕ್ಷಗಳ ವೆಚ್ಚದಲ್ಲಿ ನೇರವಾಗಿ ಖರೀದಿಸಲು ಕರ್ನಾಟಕ ಸಾರ್ವಜನಿಕ ಸಂಗ್ರಹಣೆಗಳಲ್ಲಿ ಪಾರದರ್ಶಕತೆ ಅಧಿನಿಯಮ-1999 ರ ಕಲಂ 4(ಜಿ) ರಡಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರ ಚಲಾಯಿಸಿ, ಸಮಾಜ ಕಲ್ಯಾಣ ಇಲಾಖೆಗೆ ಪಾರದರ್ಶಕತೆ ಕಾಯ್ದೆಯಿಂದ ವಿನಾಯಿತಿ ನೀಡಿದೆ.

ಉತ್ತಮ ಗುಣಮಟ್ಟದ ಸೇವೆಯನ್ನು ಸಮಂಜಸ ದರದಲ್ಲಿ ಸಂಗ್ರಹಿಸುವುದನ್ನು ಸಮಾಜ ಕಲ್ಯಾಣ ಇಲಾಖೆಯು ದೃಢಪಡಿಸಿಕೊಳ್ಳುವುದು.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ

(ಕಾಂತಮ್ಮ ಎನ್.ಎಂ.)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ
ಆರ್ಥಿಕ ಇಲಾಖೆ (ಸಂಗ್ರಹಣಾ ಕೋಶ)

PR-835

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ:ಆಇ 301 ವೆಚ್ಚ-12/2022

(ಇ-ಆಫೀಸ್ ಕಡತ)

ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಚಿವಾಲಯ

ವಿಧಾನ ಸೌಧ

ಬೆಂಗಳೂರು, ದಿನಾಂಕ:24.06.2022

ಅಧಿಸೂಚನೆ

2022-23ನೇ ಶೈಕ್ಷಣಿಕ ಸಾಲಿಗೆ ಅಲ್ಪಸಂಖ್ಯಾತರ ಮೊರಾರ್ಜಿ ದೇಸಾಯಿ ವಸತಿ ಶಾಲೆ, ಮೊರಾರ್ಜಿ ದೇಸಾಯಿ ಪದವಿ ಪೂರ್ವ ವಸತಿ ಕಾಲೇಜು, ಸರ್ಕಾರಿ ಮುಸ್ಲಿಂ ವಸತಿ ಶಾಲೆ ಹಾಗೂ ನವೋದಯ ಮಾದರಿ ವಸತಿ ಶಾಲೆಗಳ ವಿದ್ಯಾರ್ಥಿಗಳಿಗೆ ಬಾಲಕರಿಗೆ ಶುಚಿ ಸಂಭ್ರಮ ಕಿಟ್ ರೂ.94/- ಹಾಗೂ ಬಾಲಕಿಯರಿಗೆ ನಿರ್ಮಲ ಕಿಟ್‌ಗಳನ್ನು ರೂ.114/- ರಂತೆ ಕರ್ನಾಟಕ ಸೋಪ್ಸ್ ಅಂಡ್ ಡಿಟರ್ಜೆಂಟ್ಸ್ ಲಿಮಿಟೆಡ್ (KS&DL) ರವರಿಂದ ಒಟ್ಟಾರೆ ರೂ.3,29,72,880/-ಗಳ ವೆಚ್ಚದಲ್ಲಿ ನೇರವಾಗಿ ಖರೀದಿಸಲು ಕರ್ನಾಟಕ ಸಾರ್ವಜನಿಕ ಸಂಗ್ರಹಣೆಗಳಲ್ಲಿ ಪಾರದರ್ಶಕತೆ ಅಧಿನಿಯಮ-1999 ರ ಕಲಂ 4(ಜಿ) ರಡಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರ ಚಲಾಯಿಸಿ, ಅಲ್ಪಸಂಖ್ಯಾತರ ಕಲ್ಯಾಣ, ಹೆಚ್ ಮತ್ತು ವಕ್ಫ್ ಇಲಾಖೆಗೆ ಪಾರದರ್ಶಕತೆ ಕಾಯ್ದೆಯಿಂದ ವಿನಾಯಿತಿ ನೀಡಿದೆ.

ಉತ್ತಮ ಗುಣಮಟ್ಟದ ಸೇವೆಯನ್ನು ಸಮಂಜಸ ದರದಲ್ಲಿ ಸಂಗ್ರಹಿಸುವುದನ್ನು ಅಲ್ಪಸಂಖ್ಯಾತರ ಕಲ್ಯಾಣ, ಹೆಚ್ ಮತ್ತು ವಕ್ಫ್ ಇಲಾಖೆಯು ದೃಢಪಡಿಸಿಕೊಳ್ಳುವುದು.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ

ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ

(ಕಾಂತಮ್ಮ ಎನ್.ಎಂ.)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ

ಆರ್ಥಿಕ ಇಲಾಖೆ (ಸಂಗ್ರಹಣಾ ಕೋಶ)

PR-836**KARNATAKA ELECTRICITY REGULATORY COMMISSION**

No. 16, C-1, Miller Tank Bed Area, Vasanthanagar, Bengaluru-560 052.

Notification No. KERC-1-Con-2022-23/644, Bengaluru, dated 11.08.2022**Draft Karnataka Electricity Regulatory Commission (Terms and Conditions for Green Energy Open Access) Regulations, 2022****PREAMBLE:**

Government of India (GoI) has set an ambitious target of becoming carbon neutral nation by 2070. In order to become a carbon neutral nation, GoI has set a target to install RE capacity of 500GW by 2030. Thus, to promote and facilitate installation of RE, Ministry of Power (MoP), in exercise of the powers conferred by sub-section (1) read with clause (z) of sub-section (2) of section 176 of the Electricity Act, 2003 (Act 36 of 2003), has issued the Electricity (Promoting Renewable Energy

Through Green Energy Open Access) Rules, 2022 for bringing in regulatory certainty and ease in providing Open Access to the RE-generators/consumers.

The Commission, in exercise of the power conferred under Section 86(1)(e) which envisages promotion of co-generation and generation of electricity from renewable sources of energy, by providing suitable measures for connectivity with the grid and sale of electricity to any person, read with Sections 181, 39(2)(d), 40(c), 42(2,3), 86(1)(c) of the Electricity Act, 2003 and all other powers enabling in this behalf, makes the following draft Regulations, namely the Karnataka Electricity Regulatory Commission (Terms and Conditions for Green Energy Open Access) Regulations, 2022, duly considering the Electricity (Promoting Renewable Energy Through Green Energy Open Access) Rules, 2022 issued by the MoP. Further, in order to bring regulatory uniformity across the States, the banking facilities are proposed to be modified in accordance with the said Rules issued by the MoP.

In terms of Section 181(3) of EA,2003, the draft Regulations is hereby notified for information of all the persons likely to be affected and Notice is hereby given that the said draft will be taken into consideration for finalising the amendments, after 30 days from the date of publication in the Official Gazette. The stakeholders and interested persons may file their objections/suggestions/views on the proposed draft within 30 days from the date of publication to:

The Secretary,
Karnataka Electricity Regulatory Commission
 No. 16, C-1, Millers Tank Bed Area, Vasantha Nagar,
 Bengaluru, 560 052, Karnataka, India
 E-mail : kerc-ka@nic.in Phone : 080 - 22268675/677

DRAFT REGULATIONS

1. Short Title and commencement. –

- i. These Regulations shall be called the Karnataka Electricity Regulatory Commission (Terms and Conditions for Green Energy Open Access(GEOA)) Regulations, 2022.
- ii. These Regulations shall come into force from the date of publication in the Official Gazette of Karnataka.
- iii. These Regulations shall be applicable for allowing Open Access to electricity generated from Renewable Energy Sources, for use of Intra-State Transmission System/s (InSTS) and/or distribution system/s of licensee/s in the State, including such Intra-State Transmission and/or distribution system/s, which are incidental to Inter-State Transmission of electricity.

2. Definitions

In these regulations, unless the context otherwise requires –

- a. "Act" means the Electricity Act, 2003 (36 of 2003)
- b. "Central Nodal Agency" means a Central Nodal Agency as notified by the Central Government to set up and operate a single window green energy open access system for renewable energy.
- c. "Commission" means the Karnataka Electricity Regulatory Commission.
- d. "Consumer" means any person who has contract demand or sanctioned load of 100 kW or more, (captive consumers shall not have any load limit) who is supplied with electricity from RE sources for his own use by a licensee or the Government or by any other person engaged in the business of supplying electricity to the public under this Act or any other law for the time being in force and includes any person whose premises are for the time being connected for the purpose of receiving renewable energy with the works of a licensee, the Government or such other person, as the case may be;
- e. "Existing Consumer" means a person already availing open access for sourcing/supplying renewable energy to the transmission system and/or distribution system of a licensee in the State under an existing agreement or GoK policy on the date of coming into force of these Regulations.
- f. "Forum of Regulators" means the Forum as referred to in sub-section (2) of section 166 of the Act.
- g. "Renewable Energy" means the electrical energy from renewable sources of energy including hydro, pumped storage hydro generation, Energy Storage Systems using entire electricity generated from renewable energy for charging or any other technology as may be notified by the Government of India from time to time and shall also include any mechanism that utilises green energy to replace fossil fuels including production of green hydrogen or green ammonia;
- h. "Installation" means the whole of electric wires, fittings, motors and apparatus installed and wired by or on behalf of the Consumer on one and the same premises starting from the point of commencement of supply.
- i. "KER Act" means Karnataka Electricity Reform Act, 1999.
- j. "SLDC" means the State Load Dispatch Centre established under sub-section (1) of section 31 of the Act.
- k. "Open Access" means the non-discriminatory provision for the use of transmission lines or distribution system or associated facilities with such lines or system by any licensee or consumer or a person engaged in generation in accordance with the Regulations specified by the Appropriate Commission.

- l. "Person" shall include any company or body corporate or association or body of individuals, whether incorporated or not, or artificial juridical person;
- m. "Premises" includes any land, building or structure;
- n. "State Transmission Utility" means the Board or the Government company specified as such by the State Government under sub-section (1) of section 39 of the Act;
- o. "Wheeling" means the operation whereby the distribution system and associated facilities of a transmission licensee or distribution licensee, as the case may be, are used by another person for the conveyance of electricity on payment of charges to be determined under section 62 of the Act;

Words and expressions used and not defined in these Regulations but defined in the Act or the KER Act, shall have the meanings assigned to them in the said Acts. In case of any inconsistency in words and expressions between the Act and the KER Act, the provisions of the Act shall prevail.

3. **Criteria for allowing GEOA**

- i. The long-term GEOA shall be allowed in accordance with the transmission planning criteria and distribution planning code stipulated in the State Grid Code.
- ii. The Short-Term/Medium Term open access shall be allowed, if the request can be accommodated, by utilizing
 - a. Inherent design margins
 - b. Margins available due to variation in power flows and
 - c. Margins available due to in-built spare transmission system capacity and/or distribution system capacity created to cater to future load growth;

4. **Categorization of Open Access:**

The open access consumers shall be classified into the following categories based on the duration of use of the intra- state transmission and/or distribution system:

- i. Long-term Open Access consumers- persons availing or intending to avail the open access for a period equal to or more than five years.
- ii. Medium-term Open Access consumers- persons availing or intending to avail the open access for a period more than one year and less than 5 years.
- iii. Short-term Open Access consumers- persons availing or intending to avail the open access for a period of one year or less.

Provided that the short –term open access consumer shall be eligible & re-eligible to obtain fresh reservation on filing of application after the expiry of his term and subject to availability. Such eligibility shall be on priority fixed on the basis of the date of application.

5. Eligibility Criteria for applying GEOA

- i. Subject to the provisions of these Regulations and system availability, consumers shall be eligible for open access to the intra-state transmission system of the State Transmission utility or any transmission licensee/s and distribution system/s of the distribution Licensee/s within the State.

Provided that notwithstanding anything contained in these Regulations, any RE generating company having subsisting Power Purchase Agreement (PPA) with the Distribution Licensee, shall not be entitled to Open Access for the RE capacity, for which PPA is entered into, except in accordance with the terms of such PPA and also for such capacity (quantum of power) for which Open Access is already granted.

Provided further that, such open access shall be available on payment of such charges as may be determined by the Commission from time to time.

- ii. Every person, who has constructed a captive generating plant shall have the right to open access as per the provisions of Section 9 of the Act.

Provided that consumers (except captive consumers), who have contracted demand or sanctioned load of one hundred kW and above shall be eligible for Open Access for sourcing RE under these Regulations.

Provided further that the consumer shall not change the quantum of RE power consumed through open access for twelve time blocks in a day, in order to avoid high variation in demand to be met by the distribution licensee.

6. Nodal Agency

- i. All the applications related to green energy open access shall be submitted to the portal set up by the Central Nodal Agency. The applications shall be routed to the State Nodal Agency(SNA) by the Central Nodal Agency.

Provided that, till such time the procedures and formats are devised by Central Nodal Agency, the existing procedures/formats may be followed in the matter.

- ii. Karnataka State Load Despatch Centre shall operate as the SNA for grant of long term, medium-term and short term green energy open access.

- iii. The SNA shall coordinate with transmission licensees including STU and the Distribution Licensees to make available all relevant information regarding green energy open access to the public on the portal of the Central Nodal Agency.

7. Treatment for existing entities:

The existing consumer(s)/generators may continue to avail the RE under open access as per the existing agreements or government policy for the period specified in those agreements or policies, to the extent they are not inconsistent with the Act.

Provided that the existing consumers/generators shall continue to pay the applicable charges as specified in their respective agreements, as may be determined by the Commission from time to time.

Provided further that RE open access for the subsequent period in respect of such consumer/generator shall be governed by provisions of these Regulations.

Provided also that if Open Access for any additional RE capacity is sought by such existing consumer(s)/generators in addition to the capacity already contracted under open access, shall be treated as new application for open access to the extent of additional capacity sought.

8. Allotment priority

GEOA consumers shall have preference over normal Open Access consumers, excluding distribution licensees.

Among the GEOA consumers, long-term GEOA consumers shall have preference followed by Medium term and subsequently short-term, at any given time, subject to availability of spare transmission/distribution system capacity margins.

Provided that, the decision for allowing the open access shall be on the basis of first come first served.

9. Procedure for grant of Green Energy Open Access. –

- i. The GEOA applicant shall submit an application complete in all respects, in the format as specified by Central Nodal Agency, on the central portal set up by the Central Nodal Agency.
- ii. The application shall be forwarded to the concerned State Nodal Agency by the Central Nodal Agency for further verification. The following time schedules shall be followed for processing the Application:

Sl. No.	Particulars	Time-line	Remarks
1	Date on which application is received by SNA from Central Nodal Agency	Zero Date	
2	Acknowledgement of receipt of Application	Zero date.	The acknowledgement shall be provided immediately by electronic mode.
3	Acceptance of application by SNA after confirming that all the relevant documents are furnished by the applicant including processing fees and BG	Within three working days from zero date.	In case the application is incomplete, the SNA shall inform the same in writing rejecting the application and furnishing the details of the defects. After rectifying the defects, a fresh application shall be made.
4	Forwarding of application to KPTCL/concerned ESCOMs.	Within five working days from zero date	On acceptance of the application, the same shall be forwarded to KPTCL/concerned ESCOMs for ensuring the system availability and that there is no subsisting PPA for the capacity for which the OA is sought.
5	Concurrence from KPTCL/ESCOMs	Within ten working days from zero date	<p>In case system strengthening is required, the probable date of granting OA shall be intimated to SNA within the same time.</p> <p>In case concurrence is not received within the specified time, SNA shall consider it to be deemed concurrence.</p> <p>Provided that the system studies at the drawl point to ascertain the availability is not required for a consumer of the licensee availing Open Access, subject to the applicant furnishing an undertaking that, he would not exceed the contract demand specified in his supply agreement with the licensee even after opting for Open Access.</p>

6	Grant of Open Access or otherwise	Within twelve working days from zero date	<p>The SNA shall intimate the applicant, the grant of OA within the time specified.</p> <p>In case OA is not granted, the same shall be intimated within the above time furnishing the reasons in writing and also the probable date from which the OA can be granted.</p> <p>In case, SNA fails to intimate the grant of OA or otherwise, within the above specified time, the same shall be deemed to have been granted, which is subject to system availability.</p>
7	Submission of agreement by the applicant for long term OA	Within twenty working days from zero date	<p>The applicant shall submit copies of signed agreement to the SNA/parties to the agreement in the standard format approved by the Commission. The existing WBA as modified by the Commission for REC and non-REC route projects in accordance with these Regulations shall be adopted.</p> <p>In case the applicant fails to submit the WBA within the specified time, the Open Access granted is deemed to have been cancelled.</p>
8	Submission of signed copies of agreement by KPTCL/concerned ESCOMs	Within twenty-five working days from zero date	<p>In case KPTCL/ESCOMs fail to submit the signed copies to the SNA within the specified time, the WBA is deemed to have been approved (Banking allowed only in case of solar, wind and mini-hydel projects).</p>
9	Effective date for wheeling	<p>In case the SNA receives the copy of the agreement signed by the applicant, the effective date for commencement of operation of wheeling of electricity by the applicant shall be the next date from the date of submission of signed copy of the agreement to the SNA.</p> <p>Provided that the above effective date for commencement of wheeling operation shall also be applicable for banking in case of solar, wind and Mini-hydel plants.</p>	<p>The applicant is allowed to wheel the energy from the effective date.</p>

- iii. The State Nodal Agency shall ensure that non-refundable processing fee of five thousand rupees for long-term/medium-term open access and one thousand rupees for short-term open access is paid by applicant to the nodal agency and the nodal agency shall intimate the same through electronic mode of communication, immediately on receipt of the application form from Central Agency. The applicant shall pay the processing fees within one working day.
- iv. An application for a short-term GEOA, for power plant(s) or its/their generating unit(s) which are yet to be commissioned, shall be made not before two months prior to the commissioning date of such power plant(s) or its/their generating unit(s), to avoid unnecessary blocking of corridor.
- v. An application for long-term/medium-term GEOA shall be accompanied by a Bank Guarantee (BG) of ten thousand rupees per MW, which shall be kept valid and subsisting till the signing of agreement for wheeling of electricity and such BG shall be encashed by the Nodal Agency, if the application is withdrawn by the applicant prior to the signing of such agreement. On signing of the agreement for wheeling of electricity, the BG shall be returned immediately to the applicant by the State Nodal Agency. The BG shall be submitted within three working days from the date of intimation by the SNA.
- vi. In case there is any material change with regards to the location of the injection point or quantum of power to be interchanged (by more than ten percent) using the intra-State transmission and or distribution system, a fresh application shall be made for the entire capacity to ascertain the system availability and such application shall be accompanied by relevant documents, application fees and in case of long term open access with required bank guarantee for the additional capacity and in case the additional capacity sought for cannot be accommodated in the existing network, the applicant is entitled for open access to the extent of his original allotment.
- vii. Where any application is rejected for any deficiency or defect, the processing fees and Bank Guarantee, if submitted, shall be returned to the applicant and in such cases a fresh application to the Central Nodal portal shall be made by the applicant after curing the deficiency or defect.
- viii. The State Nodal Agency shall communicate to the applicant through a recognized mode of communication, the grant of open access or otherwise.
- ix. Further, during the pendency of application for grant of GEOA, the applicant shall not inject any energy to the licensee's network and the licensee shall not be liable to pay any charges for the energy injected during such period.

- x. Any energy injected into the licensee's network from the date of grant of open access till the date of submission of agreement for wheeling, the applicant shall be entitled for payment of energy charges at Average Pooled Power Purchase cost [APPC] rate or 75% of the Generic tariff determined by the Commission for the relevant year for the relevant RE source, whichever is lower.
- xi. The person seeking open access shall execute the agreement for wheeling of electricity within the time specified above, failing which the open access granted or deemed to have been granted shall stand cancelled.
- xii. The transmission Licensee/s, distribution licensee/s and the SLDC shall ensure proper coordination while arranging for open access.
- xiii. New generating plant(s) or generating Unit(s) seeking long –term open access and entering into agreement for wheeling, shall commission such plant(s) or unit(s) within twelve months from the effective date, failing which the open access granted shall be deemed to have been cancelled, to avoid unnecessary blocking of the corridor.
- xiv. An open access consumer shall enter into commercial agreements with generators, traders and others, as applicable, and such agreements shall include provisions pertaining to payment security mechanism.
- xv. The State Nodal Agency shall host on its website the details of every application received from the Central Nodal Agency and the status of such application on a continuous basis, which shall be made available to the public.
- xvi. Provided further that the State nodal Agency shall prepare formats in line with the procedure followed by Central Nodal Agency, for smooth implementation of the GEOA in the State.

10. Procedure for applying for Day Ahead GEOA Transactions. -

The applicant shall apply to the Central Portal for Day Ahead GEOA Transactions in the standard application format.

For the applications received by the SNA from the central agency, before 13.00 hrs of the day immediately preceding the day of scheduling for day-ahead GEOA transaction, the State Nodal Agency shall check for congestion in the system and convey grant of approval or otherwise to the applicant through e-mail or fax, not later than 15:00 Hours of the day immediately preceding the day

of scheduling for day-ahead transaction, after ensuring that there is no subsisting PPA for the capacity sought under OA.

Non-refundable processing fee of One Thousand rupees for each transaction shall be paid by the applicant, in cash or by way of a demand draft or proof of payment through electronic transfer in favour of the State Nodal Agency.

Provided that the actual operationalisation of open access shall be effected subject to payment by the applicant of the charges as specified in these Regulations and orders passed by the Commission from time to time, before 17:00 hours of the day immediately preceding the day of scheduling for day-ahead transaction.

Where open access is denied, the State Nodal Agency shall furnish reasons thereof to the applicant.

11. **Non-Utilisation of open access service by Open Access Consumers**

- i. In the event of inability of the short-term open access consumer to utilize for more than four hours, full or substantial part of the capacity allocated to him, such a short-term open access consumer shall inform the respective SLDC of his inability to utilise the capacity, along with reasons therefore and may surrender the use of capacity allocated to him. However, such short-term consumer shall bear full transmission and /or wheeling charges based on the original reserved capacity and the period for which such capacity was reserved.
- ii. A medium-term/long-term consumer shall not relinquish or transfer his rights and obligations specified in the open access agreement without prior approval of the nodal agency. The relinquishment or transfer of such rights and obligations by a long-term consumer shall be subject to payment of compensation, as per the terms of the open access agreement.
- iii. The SLDC may cancel or reduce the capacity allocated to a short-term open access consumer to the extent it is underutilized, when such a short-term open access consumer under-utilizes the allocated capacity more than 2 times in a month with duration of underutilization exceeding 2 hours each time or fails to inform the distribution licensee of his inability to utilise the allocated capacity. Such cancellation shall be resorted to after giving due notice.
- iv. The surplus capacity available as a result of its surrender by the short-term open access consumer under clause (1) above or reduction or cancellation of capacity by the SLDC under clause (3) above, may be allocated to any other short-term open access consumer in the order of pending applications based on the point of injection and drawal.

12. Open Access Charges:

The following charges shall be determined by the Commission considering the methodology specified by FoR, for Green OA:

- a. Transmission Charges
- b. Wheeling Charges
- c. Cross subsidy charges
- d. Additional surcharge
- e. Banking Charges
- f. Standby charges, wherever applicable.

Till such time the methodology is finalized, the above charges shall be as determined by the Commission from to time.

In addition, the GEOA Consumer shall pay the monthly transaction charges of Rs. 3,000 (Rupees Three Thousand only) for maintaining the transaction details, to the State Nodal Agency and meter reading charges of one thousand Rupees to the concerned licensee(s) who carry out such meter reading.

13. Banking

Banking shall be permitted on a monthly basis on payment of applicable charges as determined by the Commission in separate Orders issued from time to time.

Provided that the credit for banked energy shall not be permitted to be carried forward to subsequent months and the credit of energy banked during the month shall be adjusted during the same month.

The payment for the banked energy remaining unutilised shall be as per the actual banked energy, limited to 30% of the consumption during the month from the licensee. The ESCOMs shall pay 75% of the generic tariff determined by the Commission for such RE source for such relevant period.

Explanation: The Rules have specified a limit of 30% for the banked energy. The Rules also specify that there is no carry forward from month to month. In such a case, the limit of 30% implies that it is for making payment by the licensee for the banked energy to avoid large quantum of energy being banked. Otherwise, the 30% limit would be defunct.

14. Curtailment Priority

In case due to transmission/distribution system constraints or otherwise, it is necessary to curtail the service, the following priority shall be followed:

- a. the short-term open access consumer (other than GEOA consumer) shall be curtailed first followed by short-term GEOA consumers.
- b. Next, medium-term OA consumer (other than GEOA consumer) followed by medium-term GEOA consumer shall be curtailed.
- c. Next long-term OA consumer (other than GEOA consumer) followed by long-term GEOA consumer shall be curtailed.

Provided that within a category, the GEOA consumers shall have equal curtailment priority and shall be curtailed on pro-rata basis.

Provided further that distribution licensees shall be curtailed as last resort.

15. Dispute Resolution:

All disputes and complaints relating to GEOA shall be made to the SLDC, which may investigate and endeavour to resolve the grievance.

No application for open access shall be denied unless the applicant has been given an opportunity of being heard in the matter.

If the SLDC is unable to redress the grievance, Petition against the order of the State Nodal Agency, shall be filed before the State Commission, within a period of thirty days from the date of receipt of Order.

The Commission shall dispose of the matter within three months and orders of the Commission shall be binding.

16. Special Energy Meters

1. Tri-vector meters with Time of the Day (TOD) facility shall be installed by the GEOA Generators/consumers.
2. The meters shall be capable of time-differentiated measurements (15 minutes) of necessary parameters. These meters shall always be maintained in good condition and shall be open for inspection by any person authorized by the State nodal agency.
3. The meter shall include CTs, PTs and associated accessories and shall be tested and calibrated at least once in a year.

4. The meters shall be sealed by the distribution licensee in whose area the Generator/Consumer is situated.
5. In case the meter is provided by the transmission/distribution licensee, the open access consumer shall pay for its rent and also provide meter security deposit.
6. The meter shall be capable of communicating its reading to SLDC on real time basis.
7. The metering code prevailing in the State shall be applicable to the GEOA consumers also.

17. **Energy losses**

Energy losses of the transmission and distribution system shall be applicable to the GEOA consumers as specified by the Commission from time to time.

18. **Compliance of Grid Code/Distribution Code**

GEOA consumers shall abide by the State Grid Code, Distribution Code and all other Codes and Standards, DSM Regulations as applicable from time to time.

19. **Collection and Disbursement of charges**

The charges in respect of GEOA consumers shall be payable directly to the State Nodal agency in accordance with the terms and conditions of payment as specified by the State Nodal agency. SNA shall disburse the amount received to the appropriate licensees (Transmission charges to transmission licensee and distribution network charge to the appropriate distribution licensee).

Other GEOA charges, in case of more than one licensee is supplying in the same area, the licensee from whom the consumer was availing supply shall be paid the amounts so collected.

20. **Information System:**

1. SLDC shall post the following information in a separate web page titled "Green Energy Open Access Information" and also issue a monthly and annual report containing such information;
 - a. A status report on long term consumers/medium-term/short term consumers;
 - b. Floor rate for bidding in case of congestion
 - c. Peak load flows on EHV and HV lines
 - d. Information regarding average loss in the transmission system and distribution system as determined by the licensee/s on a monthly basis.

2. The information shall be updated upon every change in status.
3. All previous reports shall be available in the web-archives.
4. The SLDC shall host the above information on its website within one month from the date of notification of these Regulations.

21. Reports

The transmission/distribution licensee shall submit a report to the Commission or as often requested by the Commission the information in the following format:

Sl. No.	Name and address of the open access/wheeling consumer	Point of injection	Point of drawal	Capacity allowed (MW)	Period of open access allowed	Actual annual utilization of energy in MU

22. Communication facility

GEOA consumer shall have the requisite communication systems in place to facilitate seamless communication of data/orders/ information to/from the State Nodal Agency.

23. Issue of orders and practice directions

Subject to the provisions of the Electricity Act, 2003 and these Regulations, the Commission may, from time to time, issue orders and practice directions with regard to the implementation of the Regulations and procedures to be followed.

24. Power to remove difficulties

In case of any difficulty in giving effect to any of the provisions of these Regulations, the Commission may by general or special order, direct the GEOA consumers, generators and the licensees to take suitable action, not being inconsistent with the provisions of Electricity Act, 2003, which appears to the Commission to be necessary or expedient for the purpose of removing the difficulty.

The GEOA consumers/licensees may make an application to the Commission and seek suitable orders to remove any difficulties that may arise in implementation of these Regulations.

25. Power to amend:

The Commission may from time to time add, vary, alter, modify or amend any provisions of these Regulations after following the necessary procedures.

26. **Interpretation:**

The decision of the Commission regarding the interpretation of these Regulations shall be final and binding.

Approved by the Commission

Secretary

for **Karnataka Electricity Regulatory Commission**

PD-103

KARNATAKA ELECTRICITY REGULATORY COMMISSION

No. 16, C-1, Millers Tank Bed Area, Vasantha Nagar, Bengaluru, 560 052

File No. CT/01/15(Vol-III)/635

Date: 08.08.2022

Draft Karnataka Electricity Regulatory Commission **(Forecasting, Scheduling, Deviation settlement and related matters for Wind and Solar Generation sources) (First Amendment)** Regulations, 2022.

Preamble:

The Commission, in exercise of the powers conferred by the Clause (zp) of sub-section (2) of Section 181 of the Electricity Act, 2003 (Central Act 36 of 2003,) had issued the Karnataka Electricity Regulatory Commission **(Forecasting, Scheduling, Deviation settlement and related matters for Wind and Solar Generation sources) (RE DSM)** Regulations, 2015 with a view to facilitate large scale integration of wind and solar energy while maintaining the grid stability, reliability and security as envisaged under Grid Code, through forecasting, scheduling and commercial mechanism for deviation settlement of Wind and Solar generators. The Karnataka SLDC has started issuing the bills for deviation settlement from December, 2018, onwards.

The Commission has received letters from QCAs, generators and SLDC highlighting various issues faced by them during implementation of the

Regulations in the State. The Commission has received requests from various QCAs and generators in the State for non-imposition of DSM charges in case the curtailment orders are issued by the SLDC. Further, the Commission has also received requests from the QCAs for change in the present methodology for computation of DSM charges by the QCAs by aggregating schedules of different pooling stations to enable larger geographical integration as most of the generators after realizing advantage of aggregation are now inclined to such QCAs having large capacity irrespective of their performance.

Further, it was also submitted that the QCAs who are being permitted to get registered for RE generators in their pool without clearing existing dues on account of deviation charges to State Pool Account are contributing in defeating the purpose of forecasting and scheduling framework of KERC Regulations, which further encourages such QCAs to increase the pool size capacity further without clearing their existing dues and without abiding to compliances thereby overburdening the State Pool Deviation Account. Thus, other QCAs are at huge disadvantage due to current QCA wise Aggregation mechanism despite better performance on Forecasting at PSS level, timely payments and compliance to Regulations.

Thus, after analysing various issues raised by the generators and the SLDC from time to time and the Regulations issued by other States in this regard, the draft Regulations is hereby notified for information of all the persons likely to be affected and Notice is hereby given that the said draft will be taken into consideration for finalising the amendments, after 30 days from the date of publication in the Official Gazette. The stakeholders and interested persons may file their objections/suggestions/views on the proposed draft within 30 days from the date of publication to:

**The Secretary,
Karnataka Electricity Regulatory Commission**
No. 16, C-1, Millers Tank Bed Area, Vasanth Nagar,
Bengaluru, 560 052, Karnataka, India
E-mail : kerc-ka@nic.in Phone : 080 - 22268675/677

**Draft Amendments to the Karnataka Electricity Regulatory Commission
(Forecasting, Scheduling, Deviation settlement and related matters for Wind
and Solar Generation sources) Regulations, 2015**

1. Title and commencement. –

- a) This may be called the Karnataka Electricity Regulatory Commission (Forecasting, Scheduling, Deviation settlement and related matters for Wind and Solar Generation sources) (First Amendment), 2022.
- b) It shall come into force from the date of its publication in the Official Gazette of the Karnataka State.

In the KERC (Forecasting, Scheduling, Deviation settlement and related matters for Wind and Solar Generation sources) Regulations, 2015, the existing Regulations as in column 2 is proposed to be amended as in column 3 as indicated below:

Col. No. 1 Regu lation No.	Col. No. 2 Existing Regulation	Col. No. 3 Proposed Regulations
2(d)	' Aggregator ' means an entity registered with the SLDC/RLDC to provide aggregation of one or more services like providing schedules with periodic revisions as per this Regulations, being responsible for metering, data collection and transmission, communication, coordination with DISCOMs, RLDC, SLDC, RPC and other agencies, undertaking commercial settlement of all the charges on behalf of wind and solar generators including payments to the regional / State UI pool	Deleted

	accounts through the concerned RLDC/SLDC and undertaking of commercial settlement of any other charges on behalf of wind and solar generators as the case may be mandated from time to time. Aggregator may be one of the generators or any other mutually agreed agency registered with the SLDC;	
2(r)	'Open Access Regulations' means the Central Electricity Regulatory Commission (Open Access in inter- State Transmission) Regulations, 2008 as amended from time to time;	'Open Access Regulations' means the KERC (Terms and Conditions for Open Access) Regulations, 2004 as amended from time to time;
2(u)	<p>'Qualified Coordinating Agency (QCA)' means an agency coordinating on behalf of, wind or Solar generators connected to a pooling station and shall be deemed to be a state entity. QCA may be one of the generator or any other mutually agreed agency responsible for the following purposes;</p> <p>(i) Providing schedules with periodic revisions as per these Regulations, on behalf of all the wind and solar generators connected to the pooling station.</p> <p>(ii) Being responsible for metering, data collection & transmission, communication, coordination with DISCOMs, RLDC, SLDC, RPC and other agencies.</p> <p>(iii) Undertaking commercial settlement of all the charges on behalf of wind and solar generators including payments to the regional / State UI pool accounts through the concerned RLDC/SLDC.</p> <p>(iv) Undertaking de-pooling of payments received on behalf of the wind and the Solar generators from the Regional</p>	<p>'Qualified Coordinating Agency (QCA)' means an agency coordinating on behalf of, wind or Solar generators connected to a pooling station and shall be deemed to be an Intra-state entity. QCA may be one of the generators or any other mutually agreed agency registered with the SLDC. Any company or body corporate or an association or body of individuals or an artificial juridical person, whether incorporated or not, shall be eligible to act as a QCA. QCA shall be responsible for the following purposes;</p> <p>(i) Providing schedules with periodic revisions as per these Regulations, on behalf of all the wind and solar generators connected to the pooling station.</p> <p>(ii) Being responsible for metering, data collection & transmission, communication, coordination with DISCOMs, RLDC, SLDC, RPC and other agencies.</p> <p>(iii) Undertaking commercial settlement of all the charges on behalf of wind and solar generators including payments to the regional/State UI pool accounts through the concerned RLDC/SLDC.</p> <p>(iv) Undertaking de-pooling of payments</p>

	<p>/ State UI pool and settling them with the individual generator.</p> <p>(v) Undertake commercial settlement of any other charges on behalf of generators as may be mandated from time to time;</p>	<p>received on behalf of the wind and the Solar generators from the Regional / State UI pool and settling them with the individual generator.</p> <p>(v) Undertake commercial settlement of any other charges on behalf of generators as may be mandated from time to time;</p>
2(ab)	<p>'State Entity' means an entity which is in the SLDC control area and who's metering and energy accounting is done at the State level;</p>	<p>'Intra-State Entity' means an entity operating within the State, coming under the control area of the SLDC.</p>
3.1.	<p>Objective:</p> <p>The objective of these Regulations is to facilitate large scale integration of Wind and Solar power while maintaining the grid stability, reliability and security as envisaged under Grid Code, through forecasting, scheduling and commercial mechanism for deviation settlement of Wind and Solar generators.</p>	<p>No change.</p>
3.2	<p>Applicability:</p> <p>These Regulations are applicable to:</p> <p>(a) All Wind Generators having a combined installed capacity of 10 MW and above at the pooling station whether they are supplying power to the ESCOMs or to third party consumers through open access or for captive consumption through open access within or outside the State.</p> <p>(b) All Solar Generators with an installed capacity of 5 MW and above at the pooling station whether they are supplying power to the ESCOMs or to third party consumers through open access or for captive consumption through open access within or outside the State.</p>	<p>Applicability:</p> <p>These Regulations are applicable to:</p> <p>(a) All Wind Generators having a combined installed capacity of 10 MW and above at the pooling station or otherwise whether they are supplying power to the ESCOMs or to third party consumers through open access or for captive consumption through open access within the State.</p> <p>(b) All Solar Generators with an installed capacity of 5 MW and above at the pooling station or otherwise whether they are supplying power to the ESCOMs or to third party consumers through open access or for captive consumption through open access within the State.</p>
4.1	<p>The existing wind and solar power plants shall, either by themselves or through a QCA</p>	<p>The existing wind and solar power plants shall, either by themselves or through a QCA</p>

	or through an Aggregator establish forecasting tools and week- ahead, day-head forecasting & Scheduling to be furnished to SLDC within six months from the date of publication of these Regulations in the official Gazette.	establish forecasting tools and week- ahead, day-head forecasting & Scheduling to be furnished to SLDC within six months from the date of publication of these Regulations in the official Gazette.
4.2.	All the new wind and solar generators which will be commissioned after six months from the effective date of these Regulations shall either by themselves or through a QCA or through an Aggregator, establish forecasting tools before commissioning of their plants and connecting to the State grid and week-ahead, day-ahead forecasting & Scheduling to be furnished with effect from effective date of these Regulations.	All the new wind and solar generators which will be commissioned after six months from the effective date of these Regulations shall either by themselves or through a QCA, establish forecasting tools before commissioning of their plants and connecting to the State grid and week-ahead, day-ahead forecasting & Scheduling to be furnished with effect from the date of commissioning of the project.
4.3.	All the new wind and solar generators which will be commissioned within six months from the effective date of these Regulations and connecting to the State grid shall either by themselves or through a QCA or through an Aggregator, establish forecasting tools and week- ahead, day-ahead forecasting and Scheduling to be furnished to the SLDC with effect from six months from the effective date of these Regulations.	All the new wind and solar generators which will be commissioned within six months from the effective date of these Regulations and connecting to the State grid shall either by themselves or through a QCA, establish forecasting tools and week- ahead, day-ahead forecasting and Scheduling to be furnished to the SLDC with effect from six months from the date of commissioning of the project.
4.4	Alternately services of REMCs (Renewable Energy Management Centers) as may be set up in the state may be availed by both existing and new wind and solar generators for installing forecasting tools and forecasting their generation schedules.	No change.
4.5	The forecast by the wind and solar generators shall be the wind-farm/solar facility centric and shall form the basis of the scheduling.	No change.
4.6	The wind and solar power generators connected to the State grid shall, either by themselves or through a QCA or through an Aggregator, furnish week-ahead, day-ahead and intraday generation schedules for each pooling-station or each	The wind and solar power generators connected to the State grid shall, either by themselves or through a QCA, furnish week-ahead, day-ahead and intraday generation schedules for each pooling-station or each generating-station as the case may be, by

	generating-station as the case may be, by using respective forecasting tools at their wind-farm / solar facility centric to the SLDC. The day-ahead forecast shall include wind and solar energy generation forecast at regular intervals of 15 minutes' time block for the next day from 00:00 hours of the day for all the 96 numbers of 15 minutes' time blocks. Week ahead forecast shall contain the same information for the next seven days.	using respective forecasting tools at their wind-farm / solar facility centric to the SLDC. The day-ahead forecast shall include wind and solar energy generation forecast at regular intervals of 15 minutes' time block for the next day from 00:00 hours of the day for all the 96 numbers of 15 minutes' time blocks. Week ahead forecast shall be submitted to the SLDC every day for the next seven days.
4.7.	The SLDC shall also undertake forecasting of wind and solar power that is expected to be injected into the State grid, by engaging a forecasting agency if required, with an objective of ensuring secure grid operation by planning for the requisite balancing resources, and any wind and solar generators will have the option of accepting such forecast for preparing their schedule or provide the SLDC with a schedule based on their own forecast.	No change.
4.8 (inclusion of a Provision)	The wind and Solar generators either by themselves or through the Aggregators / QCAs may opt for aggregation of Forecasting and Scheduling of different pooling stations to enable larger geographical integration and furnish scheduling of integrated pools at 15 minutes' time block to SLDC, and in such case any pooling and depooling of the DSM charges shall be done only at their level.	The wind and Solar generators either by themselves or through the QCAs shall furnish forecasts and schedules at 15 minutes' time block for each pooling station separately to the SLDC. The scheduling, energy accounting and deviation monitoring for each pooling substation of wind or solar power generation shall be undertaken separately. Accordingly, deviations and penalties shall be computed and imposed for each pooling station separately. The QCAs shall be responsible for carrying out de-pooling of charges among different generators connected to a pooling station.
4.9.	Frequency of Revisions: The wind and solar generators may revise the day ahead schedules for a maximum of 16 revisions during the intra-day, one each in one and half hour slot starting from 00.00 hrs and such revisions shall be effective from 4 th	No change.

	time block, the first being the time-block in which notice was given. (For the revisions to be effective from 4th time block, the notice shall be given in the first time block)	
4.10.	<p>Priority for Renewable Energy Sources generation schedule:</p> <p>The wind, solar power and other renewable energy sources shall be given first priority in generation scheduling and dispatching under normal power system operating conditions.</p>	No change.
4.11.	The Grid operator (SLDC) shall consider the forecasted wind and solar power generation in the midterm to long term, day-ahead and intra-day operation planning processes of scheduling and fully make use of the flexibility from conventional power plants as well as the capacity of inter grid tie-lines to accommodate the maximum wind and solar power while maintaining system security, stability and reliability.	No change.
4.12.	All such generators currently responsible for connectivity, long-term open access and medium-term open access in intra-State transmission and related matters including long term agreements with ESCOMs on behalf of other wind and solar generators either by themselves or through a QCA or an Aggregator undertake all operational and commercial responsibilities of the wind and solar generating plants relating to forecasting, scheduling and commercial settlement.	All such generators currently responsible for connectivity, long-term open access and medium-term open access in intra-State transmission and related matters including long term agreements with ESCOMs on behalf of other wind and solar generators either by themselves or through a QCA undertake all operational and commercial responsibilities of the wind and solar generating plants relating to forecasting, scheduling and commercial settlement.
4.13.	Any commercial impact on account of deviation from the schedule based on the forecast, shall be borne by the wind and solar generators, either directly or through the QCA or through the aggregator when transacted through such entities.	Any commercial impact on account of deviation from the schedule based on the forecast, shall be borne by the wind and solar generators, either directly or through the QCA when transacted through such entities.

5.1.	<p>Metering:</p> <p>SEMs (Special Energy Meters 0.2s class of accuracy) shall be provided at the pooling station of wind and solar power plants / at the inter face points of STU/ESCOMs, with a provision for recording and storing all the load survey and billing parameters for every 15 minutes' interval block period. Monthly meter readings shall be forwarded to the SLDC in addition to data acquisition through the SCADA, for energy accounting. The SEMs (Special Energy Meters 0.2s class of accuracy) shall be complying with the provisions of Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006.</p>	<p>Metering:</p> <p>SEMs (Special Energy Meters 0.2s class of accuracy) shall be provided at the pooling station of wind and solar power plants / at the inter face points of STU/ESCOMs, with a provision for recording and storing all the load survey and billing parameters for every 15 minutes' interval block period. The monthly metering data shall be downloaded and maintained in a database by QCA. The SEMs (Special Energy Meters 0.2s class of accuracy) shall be complying with the provisions of Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 as amended from time to time.</p>
5.2.	<p>Telemetry:</p> <p>Data telemetry shall be adopted at the turbine/inverter level. Parameters such as turbine availability, power output and real-time weather measurements (wind speed, temperature, pressure etc.) shall be provided by each Wind and Solar generator directly or through their QCA or Aggregator to the SLDC.</p>	<p>Telemetry:</p> <p>Data telemetry shall be adopted at the turbine/inverter level. Parameters such as turbine availability, power output and real-time weather measurements (wind speed, temperature, pressure etc.) shall be provided by each Wind and Solar generator directly or through their QCA to the SLDC.</p>
5.3.	<p>Communication:</p> <p>(i) The wind and solar generator or QCA or Aggregator whose scheduling is done by the SLDCs, shall provide full data telemetry and communication facilities to the SLDC.</p> <p>(ii) A preparatory window shall be provided by the SLDC to the wind and solar generator or their QCA or Aggregator to ensure installation of data measurement and telemetry equipment and for the SLDC to prepare its systems and teams for receipt of regular data and schedules.</p>	<p>Communication:</p> <p>(i) The wind and solar generator or QCA whose scheduling is done by the SLDCs, shall provide full data telemetry and communication facilities to the SLDC.</p> <p>(ii) A preparatory window shall be provided by the SLDC to the wind and solar generator or their QCA to ensure installation of data measurement and telemetry equipment and for the SLDC to prepare its systems and teams for receipt of regular data and schedules.</p>

5.4.	<p>Procedure for data telemetry and communication requirements:</p> <p>The SLDC shall evolve a detailed procedure for (i) Data telemetry and communication requirements, (ii) Standard procedures and necessary formats for furnishing forecasts and scheduling data to the SLDC and (iii) formats for furnishing details about specific turbine or Wind and Solar farm parameters, and publish them on their website to solicit public comments and seek approval of the Commission for such procedure requirements and formats within three months from the effective date of these Regulations.</p>	<p>Procedure for implementation of Regulations:</p> <p>Detailed procedure for implementation of these Regulations is enclosed as an annexure to these Regulations.</p>
6.	<p>Compliance to Technical Standards:</p> <p>Every wind and solar generator shall comply with the technical standards such as for fault ride through, etc. as per the CEA (Technical Standards for Connectivity of the Distributed Generation Resources) Regulations, 2013, whose scheduling is done by the SLDC.</p>	<p>Compliance to Technical Standards:</p> <p>Every wind and solar generator shall comply with the technical standards such as for fault ride through, etc. as per the CEA (Technical Standards for Connectivity of the Distributed Generation Resources) Regulations, 2013 as amended from time to time, whose scheduling is done by the SLDC.</p>
7.	<p>Deviation Settlement Mechanism (DSM) for wind and solar generators:</p> <p>Every wind and solar generator as referred in the clause 3.2 Applicability shall henceforth be under purview of DSM.</p>	<p>No change.</p>
7.1.	<p>Computation of error quantity-</p> <p>The following formula shall be adopted for this purpose:</p> <p>% Error (deviation)</p> $= \frac{\{(Actual\ Generation - Scheduled\ Generation)\} \times 100}{\{Available\ capacity\ (AvC)\}}$ <p>Where, Available Capacity (AvC) is the cumulative capacity rating of the Wind turbines / Solar inverters that are capable of generating power in a given time-block. AvC shall be equal to the Installed</p>	<p>No change.</p>

	Capacity, unless one or more turbines/inverters are under maintenance or shutdown. Any event of wrong/mis-declaration, that is, declaration of capacity when it is actually not available due to reasons of maintenance or shutdown etc shall be treated as gaming and shall be liable for action under the appropriate provisions of the Act or the Regulations.	
7.2.	The Generators either by themselves or through their Coordinating Agencies (QCAs) or Aggregator, shall mandatorily provide to the SLDC, in a format as prescribed by SLDC, the technical specifications at the beginning and whenever there is any change, the data relating to power system output and parameters and weather related data as applicable shall also be mandatorily provided by such generators to the SLDC in real time.	The Generators either by themselves or through their Coordinating Agencies (QCAs), shall mandatorily provide to the SLDC, in a format as prescribed by SLDC, the technical specifications at the beginning and whenever there is any change, the data relating to power system output and parameters and weather related data as applicable shall also be mandatorily provided by such generators to the SLDC in real time.
7.3.	Tolerance limits and deviation bands: The permissible deviation for all the wind and solar plants shall be $\pm 15\%$ (within the limits of $>85\%$ & $<115\%$). There shall not be any DSM charges, if the deviation of generation is within the specified limits of $\pm 15\%$ (i.e., between 85% to 115% of the schedule).	Tolerance limits and deviation bands: The permissible deviation for all the wind and solar plants shall be $\pm 10\%$ (within the limits of $>90\%$ & $<110\%$). There shall not be any DSM charges, if the deviation of generation is within the specified limits of $\pm 10\%$ (i.e., between 90% to 110% of the schedule).
7.4.	The energy charges shall be paid to the generators, (a) As per the actual energy supplied irrespective of the Schedule quantum of energy for the generators for intra - State Transactions (b) As per the Schedule energy for the inter - State transactions which are governed by the CERC Regulations.	No change.

7.5	<p>DSM charges in case of deviations beyond the permissible limits:</p> <p>The Wind and Solar generators having PPA with the ESCOMs or directly supplying power to consumers within the State by availing open access for wheeling the power, shall be liable to pay to DSM pool account for any deviations of the schedules at the rates shown in the following table:</p> <table> <tr> <th>Particulars</th><th>Deviation range</th><th>Payment to DSM account by generators</th></tr> <tr> <td rowspan="3">For wind and solar generators having PPAs with ESCOMs and / or supplying power to consumers availing open access facilities for wheeling the power within the State</td><td>>±15% ≤±25%</td><td>Rs 0.50 per kWh for the quantum of short fall or excess energy beyond ± 15 % and up to ± 25 % of deviation from the schedule (ie ± 10% above tolerable limits of ±15%)</td></tr> <tr> <td>>±25% ≤±35 %</td><td>Rs 0.50 per kWh up to ± 25 % deviation + (plus) Rs 1.0,per kWh for the remaining quantum of short fall or excess of energy for deviation from schedule beyond ± 25 % & up to ± 35 %</td></tr> <tr> <td>more than >±35%</td><td>Rs 0.50 per kWh up to ± 25 % deviation + (plus) Rs 1.0,per kWh for the remaining quantum of short fall or excess of energy from deviation to schedule beyond ± 25 % up to ± 35 % + (plus) Rs 1.50 per kWh for the quantum of short fall or excess of energy beyond ± 35 % deviation from schedule</td></tr> </table>	Particulars	Deviation range	Payment to DSM account by generators	For wind and solar generators having PPAs with ESCOMs and / or supplying power to consumers availing open access facilities for wheeling the power within the State	>±15% ≤±25%	Rs 0.50 per kWh for the quantum of short fall or excess energy beyond ± 15 % and up to ± 25 % of deviation from the schedule (ie ± 10% above tolerable limits of ±15%)	>±25% ≤±35 %	Rs 0.50 per kWh up to ± 25 % deviation + (plus) Rs 1.0,per kWh for the remaining quantum of short fall or excess of energy for deviation from schedule beyond ± 25 % & up to ± 35 %	more than >±35%	Rs 0.50 per kWh up to ± 25 % deviation + (plus) Rs 1.0,per kWh for the remaining quantum of short fall or excess of energy from deviation to schedule beyond ± 25 % up to ± 35 % + (plus) Rs 1.50 per kWh for the quantum of short fall or excess of energy beyond ± 35 % deviation from schedule	<p>DSM charges in case of deviations beyond the permissible limits:</p> <p>The Wind and Solar generators having PPA with the ESCOMs or directly supplying power to consumers within the State by availing open access for wheeling the power, shall be liable to pay to DSM pool account for any deviations of the schedules at the rates shown in the following table:</p> <table> <tr> <th>Particulars</th><th>Deviation range</th><th>Payment to DSM account by generators</th></tr> <tr> <td rowspan="3">For wind and solar generators having PPAs with ESCOMs and / or supplying power to consumers availing open access facilities for wheeling the power within the State</td><td>>±10% ≤±20%</td><td>Rs 0.25 per kWh for the quantum of short fall or excess energy beyond ± 10% and up to ±20% of deviation from the schedule</td></tr> <tr> <td>>±20% ≤±30%</td><td>Rs 0.25 per kWh up to ±20% deviation + (plus) Rs 0.50 per kWh for the remaining quantum of short fall or excess of energy for deviation from schedule beyond ±20% & up to ± 30%</td></tr> <tr> <td>more than >±30%</td><td>Rs 0.25 per kWh up to ±20% deviation + (plus) Rs 0.50 per kWh for the remaining quantum of short fall or excess of energy from deviation to schedule beyond ±20% up to ±30% + (plus) Rs 0.75 per kWh for the quantum of short fall or excess of energy beyond ± 30% deviation from schedule</td></tr> </table>	Particulars	Deviation range	Payment to DSM account by generators	For wind and solar generators having PPAs with ESCOMs and / or supplying power to consumers availing open access facilities for wheeling the power within the State	>±10% ≤±20%	Rs 0.25 per kWh for the quantum of short fall or excess energy beyond ± 10% and up to ±20% of deviation from the schedule	>±20% ≤±30%	Rs 0.25 per kWh up to ±20% deviation + (plus) Rs 0.50 per kWh for the remaining quantum of short fall or excess of energy for deviation from schedule beyond ±20% & up to ± 30%	more than >±30%	Rs 0.25 per kWh up to ±20% deviation + (plus) Rs 0.50 per kWh for the remaining quantum of short fall or excess of energy from deviation to schedule beyond ±20% up to ±30% + (plus) Rs 0.75 per kWh for the quantum of short fall or excess of energy beyond ± 30% deviation from schedule
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7.6	The SLDC shall maintain the pool account of collection of the DSM charges.	No change.																				
7.7	Inclusion of New Clause	<p>Information about Curtailment:</p> <p>Information about any planned curtailment/ shutdown/ system constraint for certain time blocks by the KPTCL/SLDC shall be intimated by the SLDC through E-mail/Short Message Service (SMS) or any other mode of communication and shall also be uploaded</p>																				

		<p>on their website. The SLDC shall keep a log of curtailments indicating the time, date and the grid frequency and the quantum of energy curtailed along with the reasons for such curtailment.</p> <p>No Deviation Charges shall be payable for any deviations in case of any curtailment imposed on injection of energy for secure Grid operation in emergency situations.</p> <p>In case of planned curtailment by the SLDC for certain time blocks, the SLDC shall communicate to the generator/QCA regarding the curtailments, and the Generator / QCA shall be responsible to curtail the generation in accordance with the directions of the SLDC and amend its schedule as per advice of the SLDC. In case, the SLDC fails to communicate about the curtailment to QCA/generator, penalty shall not be levied for deviation for those given time blocks to the extent of curtailment. In case QCA/generator fails to revise the schedule after the same has been communicated by the SLDC, the scheduled is deemed to have been revised as specified by the SLDC and the SLDC shall intimate the revised schedules and the penalty shall be levied as per the revised schedules.</p>
8.	<p>Schedule of payment of charges for deviation:</p> <p>(a) The payment of charges for deviation shall have a high priority and the concerned constituent shall pay the indicated amounts, within 10 (ten) days of the issue of Statement of charges for deviation by the SLDC, into to the 'State Deviation Pool Account Fund'.</p> <p>(b) If the payments against the Charges for Deviation are delayed by more</p>	<p>Schedule of payment of charges for deviation:</p> <p>(a) The payment of charges for deviation shall have a high priority and the concerned constituent shall pay the indicated amounts, within 10 (ten) days of the issue of Statement of charges for deviation by the SLDC, into the 'State Deviation Pool Account Fund'.</p> <p>(b) If the payments against the Charges for Deviation are delayed beyond 10 (ten)</p>

	than two days i.e., beyond 10 (ten) days from the date of issue of the Statement by the SLDC, the defaulting constituent shall have to pay simple interest at 0.04% for each day of delay.	days from the date of issue of the Statement by the SLDC, the defaulting constituent shall have to pay interest at the rate of SBI MCLR applicable for the month.
8 (c)	Inclusion of New Clause	The QCA shall get registered for each pooling station. The application for registration shall be accompanied by a non-refundable processing fee of Rs. 5000/- (Five Thousand Rupees only) plus applicable GST in favour of CEE, SLDC, by DD/NEFT/RTGS. The registration should be renewed annually by payment of Rs. 2000/- towards processing charges.
8(d)	Inclusion of New Clause	QCA shall submit Bank Guarantee or Letter of Credit for each pooling station to an extent of Rs. 20,000 per MW and Rs. 40,000 per MW for solar and wind generation respectively, to the SLDC towards payment security.
8(e)	Inclusion of New Clause	Revocation of Registration: In case of non-compliance of any of the provisions of the Regulations by any generator/QCA, the registration will be revoked by the SLDC after giving due notice.
9.	Application of fund collected through Deviations- The amount collected in the Deviation Pool Account Fund by the SLDC as on the last day of the financial year shall be transferred to a separate Fund called as 'Power System Development Fund' to be utilized for the purpose as specified by the State Commission.	Application of fund collected through Deviations- The amount collected in the Deviation Pool Account Fund by the SLDC as on the last day of the financial year shall be transferred to a separate Fund called as 'Power System Development Fund' to be utilized for the purpose as per the guidelines as may be issued by the Commission.
10. (a)	Power to relax: The State Commission may by a general or special order for reasons to be recorded in writing and after giving an opportunity to the parties concerned likely to be affected by grant of any relaxation, may relax any of the provisions of these Regulations on its	No change.

	own motion or on an application made before it by an interested person.	
10 (b)	Inclusion of New Clause	Power to amend: The Commission may from time to time add, vary, alter, modify or amend any provisions of these Regulations on an application by the SLDC or QCA or suo-moto.
11.	Power to issue directions: If any difficulty arises in giving effect to these Regulations, the State Commission may on its own motion or on an application filed by an affected party, issue such directions as may be considered necessary in furtherance of the objective and purpose of these Regulations.	Removal of difficulties: If any difficulty arises in giving effect to these Regulations, the State Commission may on its own motion or on an application filed by an affected party, issue such directions as may be considered necessary in furtherance of the objective and purpose of these Regulations.
12 (a)	Miscellaneous: The provisions in these Regulations, (a) are in addition to and not in derogation of the KERC ORDER No. B/09/5 dated 20th June, 2006 on intra State ABT and KERC GRID CODE, and (b) shall have full effect notwithstanding any inconsistency contained in the KERC ORDER No. B/09/5 dated 20th June, 2006 on intra State ABT and KERC GRID CODE.	No change.
12 (b)	Inclusion of New Clause:	Interpretation of Regulations: If any question arises relating to the interpretation of these Regulations, the decision of the Commission is final.

Secretary
For **Karnataka Regulatory Commission**

PROCEDURE AND FORMATS

FOR

FORECASTING, SCHEDULING AND DEVIATION

SETTLEMENT OF WIND AND SOLAR GENERATION

FOR IMPLEMENTATION OF

(FORECASTING, SCHEDULING, DEVIATION SETTLEMENT AND RELATED

MATTERS FOR WIND AND SOLAR GENERATION) REGULATIONS, 2015

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PROCEDURE and FORMATS FOR FORECASTING, SCHEDULING & DEVIATION SETTLEMENT OF WIND & SOLAR GENERATION REGULATIONS, 2015

1.0 OUTLINE

- 1.1 This procedure and formats are issued in pursuance to the Regulations 5.4 of Karnataka Electricity Regulatory Commission (Forecasting, Scheduling, Deviation Settlement and related matters for Wind & Solar Generation Sources) (KERC RE DSM) Regulations, 2015, as amended from time to time.
- 1.2 This procedure shall be read in conjunction with Indian Electricity Grid Code (IEGC), Karnataka Electricity Grid Code (KEGC), Inter/Intra State Open Access Regulations and subsequent amendments issued thereof.

2.0 REGISTRATION OF QCA/individual generators acting as QCA WITH SLDC, KARNATAKA:

- 2.1 The QCA shall obtain the consent letter from all the generators who have appointed him as a QCA and then apply for registration.
- 2.2 QCA shall submit separate application (Registration form) for each pooling station. Only one application per pooling station will be accepted from the QCA.
- 2.3 QCAs have to register with SLDC duly submitting the following documents:
 - a) Registration Form (Annexure-I) along with a non-refundable processing fee
 - b) Details of Wind and Solar generators (Annexure-II)
 - c) Acceptance of terms & conditions for registration of QCA (To be provided by the QCA on a Rs.200/- stamp paper) (Annexure-IV)
 - d) Proof of registered address;
 - e) Consent/authorization letter from generators for appointment of QCA.
 - f) Evacuation approval issued by competent authority.
 - g) Bank Guarantee/ Letter of Credit (LC), pooling station-wise, to an extent of Rs. 20,000 per MW for solar generation and Rs. 40,000 per MW for wind generation to be furnished towards payment security.
- 2.4 The details of Nodal Officers from SLDC for processing applications for Registration and day to day activities towards forecasting, Scheduling and Revisions thereof shall be displayed on SLDC's website for smooth implementation of the procedure.
- 2.5 After duly verifying the documents submitted by QCA, SLDC will register and allot a unique registration number to each eligible QCA for handling RE DSM.
- 2.6 An incomplete Application, and/or an Application not found to be in conformity with the Procedure and Regulations, shall be rejected.
- 2.7 The time period for registration of QCA shall be fifteen (15) working days from the date of receipt of all the documents & information in complete to SLDC.
- 2.8 In case QCA has obtained registration on the basis of false information or by suppressing material information, the registration of such entity shall be revoked after giving opportunity.

3.0 ROLES AND RESPONSIBILITIES OF THE QCA/individual generators acting as QCA:

- 3.1 The QCA shall be single point of contact between Karnataka SLDC and generators to whom it is representing at the Pooling Sub-station.
- 3.2 The QCA shall establish round the clock Data Acquisition Centre with technology matching with that of SLDC for seamless communication of information. The Data Acquisition Centre shall have facilities of voice and data communication such as telephone, Fax and internet connection available for all the 24 hours for communicating with SLDC and pooling stations.
- 3.3 The QCA shall establish protocol for communication with Individual Generators to implement the instructions of System/Grid operator. The QCA shall comply with the instructions of the System/Grid operator in normal condition as well as during emergencies, appropriate decisions taken by the System Operators in view of Grid security and safety.
- 3.4 If the QCA disobeys the instruction of grid operator during emergencies, appropriate decision will be taken by the Grid operator in view of grid security and safety.
- 3.5 QCA shall be responsible for declaration of Available Capacity of the Generating Station to SLDC to which it is representing and shall furnish week-ahead, day-ahead forecast (based on their own forecast or on the forecast done by SLDC) and intraday generation schedules as per Format-A & Format-B for each pooling station or each generating station separately as the case may be to REMC web portal.
- 3.6 QCA in coordination with Generator shall provide real time availability and generation data (at both pooling station & Inverter/WTG level) as per Annexure – III.
- 3.7 In case of non-availability of real time data (at Turbine Level/inverter level), QCA in coordination with Generators shall maintain and provide time block-wise generation data at (turbine and inverter level) and weather data on weekly basis:
 - (i) For wind plants, at the turbine level: Average wind speed, Average power generation at 15-min time block level
 - (ii) For solar plants, for all inverters ≥ 1 MW: Average Solar Irradiation, Average power generation at 15-min time block level. (if a solar plant uses only smaller string inverters, then data may be provided at the plant level)
- 3.8 QCA shall undertake commercial settlement of all deviation-settlement charges and any other charges on behalf of the concerned generators, as applicable under the KERC RE DSM Regulations 2015.
- 3.9 QCA shall maintain records and accounts of the time block-wise Schedules, the actual generation injected and the deviations, for the Pooling Sub-station and the individual Generators separately.
- 3.10 The QCA shall submit undertaking as per Annexure-IV for acceptance of Terms & Conditions for registration of QCA (To be provided by the QCA on Rs.200/- stamp paper).
- 3.11 All existing & new generating stations shall be facilitated with Automatic Meter Reading (AMR) technologies for transfer, analysis and processing of interface ABT meter data to SLDC in line with Metering/ AMR protocol and AMR/Metering

- Standards to be finalized by STU in accordance with provisions of Metering code and CEA Metering Regulations, as amended from time to time.
- 3.12 The QCA shall perform commercial settlement beyond the connection point (De-pooling arrangement among each generator in the Pooling Sub-station) and technical coordination amongst the generators within the Pooling Sub-station and up to the connection point as the case may be.
- 3.13 The QCA shall furnish the details of individual generators of Solar & wind farms as per Annexure-II and also the billing meter data of generators & other statistics information shall be uploaded to the SLDC through respective user access portal in the REMC/SLDC web portal.
- 3.14 The QCA, within seven (07) days, shall inform the details to SLDC in case there is any change in:
- The Generating Station (in case of individually connected generator),
 - Pooling Sub-station
 - Individual generators in the Pooling Sub-station
 - Reduction in authorization from generators in a Pooling Sub-station below majority of generators in terms of the total installed Capacity of the Pooling Sub-station.
 - Tariff meter, CTs & PTs, etc., related to IF Point
- 3.15 The QCA shall submit the indemnity bond duly signed (Format – C) on Non-Judicial Stamp Paper of value notified from time to time by the State Government at the time of registration.
- 3.16 QCA shall have to ensure confidentiality of all the data provided by the SLDC and the data shall not be shared without written permission from SLDC.
- 3.17 The QCA shall maintain 5 years' historical data, all necessary and required records, registers and accounts in respect of forecasting, scheduling and deviation settlement and shall furnish to SLDC on request.
- 3.18 Periodical testing and calibration of billing meters installed at the pooling stations shall be done as per the Central Electricity Authority (Installation and Operation of Meters) Regulations, as amended from time to time, and procedures of KPTCL.
- 3.19 The QCA shall possess/provide consent letters from all the Generators connected in the Pooling Sub-station in terms of their combined installed capacity for appointment as QCA (Not applicable if the Generator himself is a QCA) at the time of Registration.
- 3.20 QCA shall furnish a Bank Guarantee with one-year validity period and 3 months claim period or irrevocable Letter of Credit for the amount equivalent to Rs. 20,000.00 per MW for solar generation and Rs. 40,000.00 per MW for wind generation. Extension of Bank Guarantees shall be furnished within validity period to maintain the QCA registration in force or else, SLDC may revoke BG/LCs in the claim period.
- 3.21 QCA shall furnish Pooling station-wise Bank guarantee or Letter of Credit to the SLDC (i.e. one BG or LC per pooling station). In the event of Non-payment or delay in payment of Deviation Charges by QCA for more than sixty days, the BG/LC of the default PSS intimated by QCA will be encashed without any further notice.

- QCA shall make good insufficient/encashed BG/LC amount within 15 days failing which the concerned PSS is liable for disconnection
- 3.22 Further, the QCA shall submit all the documents/information as may be desired by the SLDC which will enable them to ascertain the non-paying generators.
- 3.23 In case of non-receipt of the metered data online or AMR facility, QCA shall coordinate with DISCOM/ STU for manual data downloading through MRI and submit the same as decided by SLDC/ within 2 days from the date of intimation.

4 ROLES & RESPONSIBILITIES OF GENERATORS

- 4.1 The Generator shall not appoint and authorize multiple QCAs for a particular Pooling Sub-station.
- 4.2 Once the QCA is registered, the generator/s shall not re-appoint another QCA, at least within one (1) year from the date of successful registration of the QCA at SLDC.

Provided that in case of defaults by the QCA, the generator/s can re-appoint another QCA by giving prior notice of one (1) month to SLDC and the process of registration with new QCA shall be carried in accordance with REDSM Regulations and procedures.

- 4.3 All the generators shall save and store the block-wise generator injection data or any other data as desired by the SLDC and make available the same to their respective QCA, so that it could be sent to SLDC within (7) days from the date of demand from SLDC.
- 4.4 Wind and Solar Generators (single legal owner) connected to the Grid SS/ DISCOM SS through a dedicated feeder may appoint a QCA or may act as a QCA and shall be registered as a QCA at SLDC.
- 4.5 In case no-consensus among the generators connected to a pooling substation w.r.t. appointment of a QCA, the generators may consider appointing a QCA consented by majority of generators in terms of the installed capacity at a pooling sub-station.

5 ROLES AND RESPONSIBILITIES OF SLDC, KARNATAKA:

- 5.1 SLDC shall provide user ID to the QCAs for accessing the REMC web portal for:
- Uploading of Day-ahead and Week-ahead Generation Forecasts
 - Uploading of the revisions in Schedules in accordance with this Procedure and Regulations.
 - Communication of Grid Constraints and curtailments if any.
- 5.2 The SLDC shall maintain records and accounts of the week-ahead, day-ahead and intraday generation schedules for each pooling-station or each generating-station as the case may be.
- 5.3 REMC web portal of SLDC will forecast the wind and solar generation in the SLDC control area and publish in the REMC portal. However, the forecast by the SLDC shall be with the objective of ensuring secure grid operation.

- 5.4 The SLDC shall validate, process the Billing meter data and compute the net injections by each pooling station. The SLDC will monitor such that there is no gaming (gaming is an intentional mis-declaration of AVC by any generating station or QCA in order to make an undue commercial gain).
- 5.5 In case of planned curtailment by the SLDC for certain time blocks, the SLDC shall communicate to the generator/QCA regarding the curtailments, and the Generator / QCA shall be responsible to curtail the generation in accordance with the directions of the SLDC and amend its schedule as per advice of the SLDC. In case QCA/generator fails to revise the schedule after the same has been communicated by the SLDC, the scheduled is deemed to be revised as specified by the SLDC and the SLDC shall intimate the revised schedules and the penalty shall be levied as per the revised schedules.

6 DATA TELEMETRY AND COMMUNICATION REQUIREMENT:

- 6.1 The RE Generator shall integrate evacuation bay along with billing meters at Grid SS (Grid Sub Station) to KPTCL SCADA network duly paying integration charges as notified by KPTCL to provide real time generation data such as MW, MVar, MWhr, Voltage and status of Circuit Breaker with control.
- 6.2 The data from pooling station as per Annexure-III to be made available to SLDC/REMC on 60870-5-104 protocol using any public communication media.
- 6.3 The Generators/QCA shall submit complete proposal along with schematic diagram, mode of data communication and format for transmission of data to SLDC for approval.

7 FORECASTING & SCHEDULING

- 7.1 QCA shall furnish all the schedules to SLDC through REMC WEB portal. The forecasting shall be given at the Interface point at Grid SS. The generators who are having a common Interface Billing Meter at interface point will not be allowed to provide individual schedules as the actual generation (Energy Meter reading) is not separately readable for each generator from the Common Interface Billing meter.
- 7.2 Submission of more than one schedule within a Pooling Station is not allowed.
- 7.3 QCA have to submit week-ahead Schedules (on every day for the next seven days) and Day Ahead (DA) Schedules as specified below:
- (a) DA1 (between 00:30:00 to 08:00:00 of previous day)
 - (b) DA2 (between 08:00:00 to 15:00:00 of previous day)
 - (c) DA3 (between 15:00:00 to 23:15:00 of previous day)
 - (d) DA4 (between 23:15:00 to 23:59:59 of previous day)

Note: DA1 is mandatory.

DA2, DA3 and DA4 are optional.

DA1 to DA3 furnished previous day will be effective from 00 hrs of the current day whereas DA4 will be effective from the fourth time block of notice period (first time block)

Intra-day schedules (Maximum 16 revisions) Schedules with AVC shall be furnished in a prescribed format (Formats A&B) to SLDC.

- 7.4 The Grid Sub-station wise day ahead, week ahead & revision schedules submitted by QCA shall be on 15 minutes' time block basis in MW up to three decimal places. The fourth decimal place rounded off to third decimal place as per standard practice.
- 7.5 The QCA may revise schedules for the current day provided that, such revisions shall be effective from the fourth (4th) time block and a maximum of sixteen (16) revisions during the day starting from 00.00 hours of a particular day. SLDC will arrive at the final implemented schedules incorporating all 16 revisions per day.
- 7.6 In the event of QCA/generators adopting forecast provided by REMC, charges amounting to Rs. 40,000/- plus applicable GST per Pooling Sub-station per year, shall be paid by the QCA/generators to SLDC (as notified from time to time).
- 7.7 The consequences of any error in such forecast provided by SLDC which results in a deviation from scheduling shall be borne by the concerned Generators through their QCA and QCA shall indemnify SLDC on account of the commercial impact.

8 ENERGY DEVIATION & BILLING:

- 8.1 Time Block wise (15 minutes) implemented schedules shall be considered by the SLDC based on the schedules including any revisions.
- 8.2 A statement of energy accounting i.e., energy deviations and corresponding deviation charges for each pooling station shall be prepared by the SLDC on monthly basis, based on schedule generation submitted by the QCA and actual generation as per billing meter data received from QCA & the concerned DISCOM/STU.
- 8.3 SLDC shall compute the absolute error for QCA and shall calculate the DSM charges in accordance with the Regulation 7.1 of RE DSM Regulations 2015 and issue deviation bills to the QCAs. SLDC shall provide aggregated day-wise, block-wise Deviation Charges, Schedule and Actual to each QCA after 20th of every month.
- 8.4 The QCA shall communicate any discrepancies to SLDC within seven working days from receiving the data from SLDC. In case of any discrepancies in energy account the same shall be corrected forthwith by SLDC after due verification and revised RE DSM Bill shall be issued by SLDC.

9 STATE DEVIATION POOL ACCOUNT FUND:

- 9.1 A separate 'State Deviation Pool Account Fund' account will be created and maintained by SLDC in accordance with the provisions of the RE DSM Regulations 2015. Deviation Charges levied under the RE DSM Regulation 2015 and interest, if any, received for late payment shall be credited to the Deviation Pool Account.
- 9.2 Payment of all charges on account of energy accounting of Pooling Station of Wind and Solar plants shall have a high priority and the concerned QCA shall pay the indicated amounts within 10 (ten) days from the date of issue of the Statement

by the SLDC. In case of default, the defaulting constituent shall have to pay interest at the rate of SBI MCLR applicable for the month.

10 EVENT OF BREACH OR DEFAULT AND CONSEQUENCES THEREOF:

10.1 Event of Breach or Default

Following events shall constitute event of breach or default by QCA/Generators:

- a. Non-payment or delay in payment of Deviation Charges;
- b. If the QCA fails to pay deviation charges even after a lapse of 60 days from the date issue of RE DSM bill, Process to encash the BG/LC amount shall be initiated beside any other action as permissible under law;
- c. Non-compliance of any of the directives issued by SLDC, terms/conditions/rules outlined under this procedure and RE DSM Regulations, 2015 as amended from time to time;
- d. Obtaining registration on the basis of false information or by suppressing material information
- a. QCA fails to provide schedules continuously for 10 days. In such cases, the previous day's schedule for those non-submission days shall be considered and DSM charges shall be computed accordingly.
- e. In case the QCA has become insolvent.
- f. In case of continued default of statutory compliances leading to declaration of the QCA as the willful defaulter by competent authority
- g. In case the Available Capacity (AVC) is intentionally and repeatedly mis-declared by the QCA (Gaming)

10.2 Consequences for Event of Default:

- a. In the event of breach or default of the procedure without prejudice to other actions as may be taken by SLDC, the SLDC shall issue a notice of period not less than 15 days for revocation of registration of QCA and non- scheduling of pooling Sub-station to which said QCA represents and adequate opportunity shall be given to QCA to present its case before SLDC.
- b. In case QCA fails to address/rectify the breach expressed by SLDC in the Notice within stipulated time, the SLDC shall proceed with revocation of registration of QCA and disconnection of the pooling stations from grid.

11 DE-REGISTRATION OF QUALIFIED CO-ORDINATING AGENCY (QCA):

(a) De-registration request by the QCA:

- 1) The QCA may request the SLDC for de-registration as QCA, however, in such cases it shall be the responsibility of the QCA to settle all the commercial obligations of both SLDC and Generators to whom it is representing.

- 2) One (1) month prior notice to be served to all the generators to whom it is representing for de-registration with copy to SLDC.
- 3) The generator/s shall be responsible for appointing new QCA and ensure registration of new QCA at SLDC within this notice period.

(b) De-registration due to non-authorization of Generator:

- 1) One (1) month prior notice to be served by the generator to the QCA for non-authorization with a copy to SLDC.
- 2) The generator/s shall be responsible for appointing new QCA and ensure registration of new QCA at SLDC within this notice period, failing which generation shall not be scheduled.
- 3) Before de-registration, the generator shall ensure that all the commercial settlements pertaining to it has been completed by the QCA with SLDC.

(c) De-registration under default condition:

- 1) The SLDC shall initiate the process of de-registration, in the event of breach of any of the procedure/Regulations by the QCA as specified under various clauses in this procedure/Regulations.
- 2) The generator/s shall be responsible for appointing new QCA and ensure registration of new QCA at SLDC within one (1) month notice period, post which generation shall not be scheduled.

12 GRIEVANCE REDRESSAL:

- 12.1 SLDC shall refer the Complaints regarding unfair practices, delays, discrimination, lack of information, supply of wrong information or any other matters to the Commission for redressal.
- 12.2 Any disputes between QCA and concern generators shall be governed as per dispute resolution mechanism under their mutual agreement.

13 REMOVAL OF DIFFICULTIES:

- 13.1 In case of any difficulty in implementation of this procedure, SLDC may approach the Commission for review or revision of the procedure with requisite details.

**Chief Engineer, Electy.
SLDC, KPTCL, Bengaluru**

QCA Registration Form

Tick relevant box

<input type="checkbox"/>	New Registration	<input type="checkbox"/>	Change of registration	<input type="checkbox"/>	Cancel Registration
--------------------------	---------------------	--------------------------	---------------------------	--------------------------	---------------------

Tick relevant

<input type="checkbox"/>	Wind Generation	<input type="checkbox"/>	Solar Generation
--------------------------	-----------------	--------------------------	------------------

1	Name of the Entity	
---	-----------------------	--

2	Primary Business (brief description)	
---	---	--

3	Business address	
---	------------------	--

Phone	Mobile	Fax	Email	website

4	Postal address	
---	----------------	--

5	Contact person & designation			
Phone		Mobile	Fax	Email

6	Name of Directors	Position	Mobile	Email
a				
b				
c				
d				
e				

8	Financial details	
---	-------------------	--

9	No. of Pooling stations represented			
Pooling station Name and address	Total Installed capacity	KPTCL / ESCOM Injecting station	Voltage Class	Type (Wind / Solar)

Note: Details as per Annexure A for each pooling station to be enclosed

10	Details of FBG/LC/Security deposit	Solar	MW capacity	Amount
		Wind	MW capacity	Amount

Declaration: All that is stated in the above is true and correct

Authorized Signature
And official Seal
(for QCA)

Annexure – II

Details to be submitted by QCAs	
Type : Wind / Solar Generator	
Individual / on Behalf of Group of generators	
Name along with individual installed capacity of generation constituents to whom QCA is representing:	
If on Behalf of Group of generators, then details of consent letters to be attached	
Total Installed Capacity of Generating Station	
Total Number of Units with details	
Physical Address of the RE Generating Stations	
Whether any PPA has been signed: (Y/N)	If yes, then attach details
Connectivity details	Location/Voltage Level

Metering Details	Meter No. 1. Main 2. Check 3. ABT meter with associated details
Connectivity Diagram	(Please Enclose)
Communication arrangements with the SLDC for real time generation, meter reading for accounting, etc.	
Technical Details as required by the SLDC	
Contact Details of the Nodal Person	Name: Designation: Landline / Mobile Number: Fax Number: E-mail Address:
Contact Details of the Alternate Nodal Person	Name: Designation: Landline / Mobile Number: Fax Number: E-mail Address:

Real – time Data Telemetry requirement**Wind turbine generating plants**

1. Generator Status: whether On-line / Off-line – (for individual WTGs) this is required for calculation of availability of the WTG.
2. Turbine generation (MW / MVAR) – (for individual WTGs)
3. Total Generation of the Pooling station: MW and MVAR
4. Wind Speed (meter / second) – (PSS wise)
5. Wind Direction (degrees from true north) – (PSS wise)
6. Voltage (Volt) at Interconnection point – (PSS wise)
7. Ambient air temperature ($^{\circ}$ C) – (PSS wise)
8. Barometric pressure (Pascal) – (PSS wise)
9. Relative humidity (in%) – (PSS wise)
10. Air Density (kg / m^3) – (PSS wise)

For Solar Generating Plants

1. Solar Generation unit / Inverter-wise (MW and MVAR)
2. Voltage at interconnection point (Volt) – (PSS wise)
3. Generator / Inverter Status (on / off – line)
4. Total Generation of the Pooling station: MW and MVAR
5. Global horizontal irradiance (GHI) – Watt per meter square – (PSS wise)
6. Ambient temperature ($^{\circ}$ C) – (PSS wise)
7. Diffuse Irradiance – Watt per meter square – (PSS wise)
8. Direct Irradiance – Watt per meter square – (PSS wise)
9. Sunrise and sunset timings – (PSS wise)
10. Cloud cover – (Okta) – (PSS wise)
11. Rainfall (mm) – (PSS wise)
12. Relative humidity (%)– (PSS wise)
13. Performance Ratio – (PSS wise)

Annexure -IV

TERMS AND CONDITIONS FOR REGISTRATION OF QCA

Name: M/s. (Name of QCA), (Postal Address)

.....

(To be provided by the QCA on a Rs. 200/- stamp paper)

1. We, as a QCA will be regulated by KERC regulations on Wind and Solar from time to time.
2. The Deviation Settlement charges shall be as per the KERC guidelines for which we as QCA will be responsible for the pooling stations for which we represent as a QCA.
3. As per the KERC regulations, we as a QCA, agree to provide forecasting schedules to SLDC on week-ahead and day-ahead basis on behalf of Wind and Solar pooling stations connected to STU / ESCOM having a combined capacity of 10 MW and more in case of Wind generation and 5 MW and more in case of Solar generation.
4. We as QCA agree to provide the authorization letter from all the generators connected to the pooling station for being appointed as the QCA.
5. We understand that we can revise the day ahead schedules for a maximum of 16 revisions as per the regulations.
6. We agree that if there is any deviation from the schedule, then for such energy, Deviation charges will be applicable as per the regulations including the amendments from time to time.
7. We shall be responsible for commercial settlements of the deviation charges to SLDC on behalf of wind and solar generators connected to the pooling station.
8. We understand that SLDC will compute the comprehensive Deviation charges and raise bills for the deviation on a monthly basis.
9. Payment will be regulated as per KERC norms.
10. We understand that we will take the monthly meter reading as per IEGC / standard practices including ABT/ Load Survey data.
11. We as QCA will abide by KERC Gazette Notification No: KERC/CT/1/15 dated 31.05.2016, Regulations for all transactions.
12. We shall establish necessary SCADA data of the IF point and other turbine/plant data for the purpose of monitoring and billing as per KERC guidelines.
13. In the event of any fault in generating system resulting in lower generation then, we will revise the schedule and the same shall be intimated to SLDC as per the KERC Gazette Notification No. KERC/CT/1/15 dated 31.05.2016.
14. We agree to pay a Bank Guarantee for the amount equivalent to Rs. 20,000/MW for solar generation and Rs. 40,000/MW for wind generation.
15. We agree to provide Turbine / panel and pooling stations details as per the format specified by SLDC.

We are agreeing for the above terms and conditions for registering as QCA with SLDC, KPTCL, Karnataka.

Details of Bank Guarantee / LC / security deposit is enclosed

.....(Name and Postal address of QCA).....

.....
.....

QCA for Pooling station :

KPTCL / ESCOM Injecting Station :

Voltage level at injecting point:

List of generators connected to the pooling station along with installed capacity for which consent is obtained:

- 1.
- 2.
- 3.
- 4.
- 5.
- 6.
- .
- .

Declaration: all that is stated in the above is true and correct

QCA

Authorized Signatory

Forecast and Schedule Data to be submitted by QCA for Wind and Solar Generation

Format: A (i) (To be submitted a week in advance) (to be modified by SLDC in accordance with Regulation 4.6 of the RE DSM Regulations)

60 min time block (24 Blocks in a day)	Time	Available Capacity (MW)- Week Ahead	Week Ahead Forecast (MW)	Week Ahead Schedule
1	00:00-01:00			
2	01:00-02:00			
3	02:00-03:00			
4	03:00-04:00			
5	04:00-05:00			
.				
.				
.				
23	22:00-23:00			
24	23:00-24:00			

Format: A (ii) (To be submitted a day in advance)

15 min time block (96 Blocks in a day)	Time	Available Capacity (MW)- Day Ahead	Day Ahead Forecast (MW)	Day Ahead Schedule
1	00:00-00:15			
2	00:15-00:30			
3	00:30-00:45			
4	00:45-01:00			
5				
.				
.				
.				
95				
96				

Note: The forecast should ideally factor forecasting errors. As such schedule should ordinarily be same as forecast.

Format: B

To be submitted on the day of actual generation, revision of availability and schedule, if any, shall be done as per KERC (Forecasting, Scheduling, Deviation Settlement and related matters for Wind & Solar Generation Sources) Regulations, 2015.

15 min time block (96 Blocks in a day)	Time	Day Ahead Schedule (MW)	Current Available Capacity (MW)	Revised Schedule (MW)
1	00:00-00:15			
2	00:15-00:30			
3	00:30-00:45			
4	00:45-01:00			
5				
95				
96				

Format – C

(On the Non-Judiciary Stamp Paper)

INDEMNIFICATION

The QCA shall keep Karnataka SLDC indemnified at all times and shall undertake to indemnify and save the SLDC from any and all damages, losses including commercial losses due to forecasting error, claims and actions including those relating to injury to or death of any person or damage to property, demands, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of transactions undertaken by the QCA.

The QCA shall keep Karnataka SLDC indemnified at all times and shall undertake to indemnify, defend and save the SLDC harmless from any and all damages, losses including commercial losses due to forecasting error, claims and actions including those relating to injury to or death of any person or damage to property, demands, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of disputes with Karnataka SLDC, as well as with generators and QCA inclusive of confidentiality issues.

Date: _____

Place: _____

(QCA side)

(Generator/WPD/SPD side)

Sign: _____

Sign: _____

Authorized Signatory Name: _____

Authorized Signatory Name: _____

Designation: _____

Designation: _____

Name of QCA

Name of Generator/WPD/SPD

Seal

Seal

PD-104

IN THE COURT OF HON'BLE 6TH M.M.T.C. BANGALORE CITY

It is respectfully submitted before the Hon'ble Court that Registering Authority electricity have seized the following vehicles for the offences of non production of documents by the respective registered owner. The details of the vehicles are furnished hereunder.

The registered owner are any other person who has interest in the vehicle have not claimed the possession of the vehicle and these vehicles are now in the custody of Registering authority, electronic city it is kept open for the registered owner for any other interested person to get the vehicle release from seizure by paying Compounding the offence as required by Sec 200 of the Motor Vehicle Act-1988.

It is unclaimed over a long period and it is felt necessary to dispose these unclaimed properties in public auction since the vehicles is continued may result in wear and tear and also rustication by the reason of long period of unclaimed by concerned.

Hence, it is respectfully requested to arrange to accord to issue orders of the court to dispose the vehicles after publications.

Sl.No.	C.R. Number	M.V.Number	Make	Engine Number	Chassis Number
1	0021286	KA519611	Tata Ace	S59831	14591
2	1926250	KA01C5991	Tata Ace	22482	25020
3	1926284	KA05AB2584	Tata Ace	24930	26620
4	0344634	KA080752	Bajaj	90281	49-A-94
5	0346332	KA28D0843	Tata Ace	47973	20003
6	0680645	KA510244	Maruti Omni	44616	08386
7	0516646	KA03A3057	Bajaj Auto	46141	78326
8	0346494	KA043150	Bajaj Auto	02669	03378
9	0393364	KA04C2367	Bajaj Auto	11870	95934
10	0346488	KA039497	Bajaj Auto	54976	62238
11	0483517	KA05B8097	Bajaj Auto	17647	14300
12	0483521	KA05AA4018	Bajaj Auto	53804	35708
13	0346495	KA02B4516	Bajaj Auto	32124	53783
14	0478776	KA04A2189	Bajaj Auto	41098	61398
15	0343693	KA05A2149	Bajaj Auto	60361	65837
16	0483516	KA02AA5216	Bajaj Auto	44364	20936

Date: 28-6-2022

Place: Bengaluru

Metropolitan Magistrate Traffic Court VI,
Bengaluru city, Metropolitan Magistrate
Traffic Court-VI
Nrupathunga Road,
Bangalore-1

PR-837



ಕೃಷಿ ಮಾರಾಟ ಇಲಾಖೆ

ಕೃಷಿ ಮಾರಾಟ ನಿರ್ದೇಶಕರ ಕಛೇರಿ, ನಂ.16, ೨ನೇ ರಾಜಭವನ ರಸ್ತೆ, ಪಿ.ಬಿ.ನಂ.5309, ಬೆಂಗಳೂರು-560001

ಇ-ಮೇಲ್: bngdam@kar.nic.in ದೂರವಾಣಿ ಸಂ: 080-22867192, ಫ್ಯಾಕ್ಸ್ - 080-22864375

ಸಂಖ್ಯೆ: ಕೃಮಾಇ/17/ನಿಯವಿ/ಮಾಉಪ್ರಾಂ/2022

ದಿನಾಂಕ: 16-08-2022

ಅಧಿಸೂಚನೆ

ಕರ್ನಾಟಕ ಕೃಷಿ ಉತ್ಪನ್ನ ಮಾರುಕಟ್ಟೆ ವ್ಯವಹಾರ (ನಿಯಂತ್ರಣ ಮತ್ತು ಅಭಿವೃದ್ಧಿ) ಅಧಿನಿಯಮ, 1966ರ ಕಲಂ 6(2) ರಲ್ಲಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರವನ್ನು ಚಲಾಯಿಸಿ, ಕರ್ನಾಟಕದಲ್ಲಿನ ಕೃಷಿ ಮಾರಾಟ ಇಲಾಖೆಯ ನಿರ್ದೇಶಕನಾಗಿರುವ ಯೋಗೀಶ್ ಎ.ಎಂ. ಆದ ನಾನು, ಬಸವಕಲ್ಯಾಣ ಕೃಷಿ ಉತ್ಪನ್ನ ಮಾರುಕಟ್ಟೆ ಸಮಿತಿಯ ಮಾರುಕಟ್ಟೆ ಪ್ರದೇಶದಲ್ಲಿ ಅಧಿಸೂಚಿಸಲ್ಪಟ್ಟಿರುವ ಎಲ್ಲಾ ಹಣ್ಣು ಮತ್ತು ತರಕಾರಿಗಳ ಮಾರಾಟ ನಿಯಂತ್ರಣಕ್ಕಾಗಿ ಈ ಕೆಳಗಿನ ಅನುಸೂಚಿಯಲ್ಲಿ ನಿರ್ದಿಷ್ಟಪಡಿಸಿದ ಸ್ಥಳವನ್ನು "ಮಾರುಕಟ್ಟೆ ಉಪ ಪ್ರಾಂಶ" ಎಂದು ಈ ಮೂಲಕ ಘೋಷಿಸಿದ್ದೇನೆ.

ಅನುಸೂಚಿ

ಬಸವಕಲ್ಯಾಣ ನಗರಸಭೆ ಪರಿಮಿತಿಯೊಳಗಿನ ಸರ್ವೆ ನಂ. 118(ಬಿ) ಮತ್ತು 118(ಸಿ) ರಲ್ಲಿ ಬಸವಕಲ್ಯಾಣ ಕೃಷಿ ಉತ್ಪನ್ನ ಮಾರುಕಟ್ಟೆ ಸಮಿತಿಗೆ ಸೇರಿದ ಒಟ್ಟು 4 ಎಕರೆ 5 ಗುಂಟೆ ಜಮೀನಿನ ಈ ಕೆಳಗಿನ ಸೀಮಾಬದ್ಧ ಸ್ಥಳ:

ಪೂರ್ವಕ್ಕೆ	:	ಖಾಸಗಿಯವರ ಜಮೀನು
ಪಶ್ಚಿಮಕ್ಕೆ	:	ಖಾಸಗಿಯವರ ವಸತಿ ಲೇಔಟ್
ಉತ್ತರಕ್ಕೆ	:	ಮುಖ್ಯ ರಸ್ತೆಯಿಂದ ಗ್ರಾಮೀಣ ಪೊಲೀಸ್ ಠಾಣೆ ರಸ್ತೆ
ದಕ್ಷಿಣಕ್ಕೆ	:	ಖಾಸಗಿಯವರ ಜಮೀನು

(ಯೋಗೀಶ್ ಎ.ಎಂ.)

ನಿರ್ದೇಶಕರು.

PR-838

**IN THE COURT OF THE 1ST ADDL CIVIL JUDGE(Sr Dvn) & CJM COURT,
KOLAR.**

It is hereby notified to the public, In Kolar Rural Police Station, Kolar have seized following vehicles as unclaimed and such vehicle are lying in the police station as unclaimed so far. Hence the owners of the properties and vehicle may put their claim Within one month from the date of this publication.

S/N	C- MISS NO & PF NO	VEHICLE REG NO AND TYPE	CHASIS NO	ENGINE NO
01	02	03	04	05
01	114/22 & 96/22	KA-08 J-3253, TVS VICTOR	MD625AD1642N08850	OF1NH1312891
02		TVS HEAVY DUTY	MD621BD12C2H22885	NOT VISIBLE
03		KA-07 K-2020, TVS VICTOR	MD625AF1552A55339	900MY
04		KA-05 W-0976, PASSION PRO	MBLHA10AWDHA25990	16597M3CBGR168
05		KA-01 EN-5587, HONDA SHINE	ME4JC36NBF7289768	JC36E76009910
06		KA-40 L-8541, TVS WEGO	MD626AG41A1E07614	OG4EA1009351
07	115/22 & 97/22	KA-02 JE-0982, SPLENDOR	MBLHAI0BVFH63209	HA10EWFHF29118
08		KA-50 J-4171, BAJAJ PULSAR	MD2DHDHZZSCF83529	DHGBSF76591
09		WITHOUT NUMBER HONDA DIO	WME47F39EDJMU39332	NOT VISIBLE
10		KA-03 ED-3204, SUZUKI	M1107FO90218	M1107M091597
11		KA-07 S-3813, HONDA	ME4JC36DHB8159993	JC36E2563773
12	118/22 & 98/22	WITHOUT NUMBER, V DTS	MD2A74BZ7GWA21872	JHZWGA21698
13		KA-08 K-1254, JAGUAR	07D16F26913	07D15E626219
14		AP-03 H-4034, YAMAHA CRUX	NOT VISIBLE	NOT VISIBLE
15		KA-03 EY-2028 GLAMOUR HERO HONDA	06MAWC17547	06MASM18232
16		KA-53 E-5583 HERO HONDA SPLENDOR	NOT VISIBLE	NOT VISIBLE
17		KA-40 Q-0922, TVS APACHE	MD634KE46A2HO6626	OE4HA2317135

18		KA-03 EE-1341,HERO HONDA SPLENDOR	O1K20F16944	NOT VISIBLE
19		KA-07 K-7733, HERO HONDA SPLENDOR	05A16C08922	NOT VISIBLE
20		KA-07 K-3548, TVS FIERO	MD624AE1542A26040	OEIP32047453
21		KA-04 JF-1089, Discover	NOT VISIBLE	NOT VISIBLE
22		KA-07 Q-5584 Discover	MDZDSJN22	NOT VISIBLE
23		TN-23 CB-3254 GLX SUZUKI	NOT VISIBLE	NOT VISIBLE
24		KA-43 J-9757 Discover	NOT VISIBLE	NOT VISIBLE
25		WITHOUT NUMBER HONDA SHINE	ME47C366M7806568	JC36E9131447F862403838
26		KA-03 AH-7941 BOUNCE	NOT VISIBLE	NOT VISIBLE
27		KA-53 J-7476 BAJAJ PULSAR	NOT VISIBLE	NOT VISIBLE
28		KA-40 W-6441 BAJA PULSAR	NOT VISIBLE	NOT VISIBLE
29	125/22 & 106/22	KA-08 W-8865 PULSAR	MD2A11CY1AWLI4073	NOT VISIBLE
30		KA-04 EL-6527 BAJAJ	NOT VISIBLE	NOT VISIBLE
31		KA-53 L-7344 HERO HONDA	MBLHAI0EL99DO4222	NOT VISIBLE
32		TN-12 J-0315 HONDA SHINE	ME4JC652TF7017857	NOT VISIBLE
33		KA-01 EP-1110 ACTIVA	HE4AC445AA6	NOT VISIBLE
34		KA-08 R-0760 SPLENDOR PLUS	NOT VISIBLE	NOT VISIBLE
35		KA-08 L-061 HERO HONDA SPLENDOR PLUS	NOT VISIBLE	NOT VISIBLE
36		KA-04Q-4421 BAJAJSCOOTER	NOT VISIBLE	NOT VISIBLE
37		KA-03 ET-3042 PULSAR	BMC75289	DHG3EMC74490
38		KA-03 HL-4679 ACTIVA	NOT VISIBLE	NOT VISIBLE
39	175/22 & 179/22	KA-01 X-1952 TVS VICTOR,	MB25AF1042HO4897	NOT VISIBLE
40		KA-05 JK-5898 DIO / ACTIVA	-	
41		KA-04 EE-7151 SPLENDOR PLUS	NOT VISIBLE	NOT VISIBLE
42		KA-08 Y-0270, BAJAJ PULSAR	MD62511CYXJCG76834	DHYCJG81696
43		KA-04 EJ-5526 TVS VICTOR	MD625AF1941L21575	OFIL41283444

44	KA-04 JK-0274 HONDA DIO	ME4JF39DDH7003591	JF39E72004640
45	KA-02 EA-5916 / 5910 XL HEAVY DUTY	NOT VISIBLE	NOT VISIBLE
46	KA-17 H-7968 BAJAJ CT 100	98H12FO8757	98H10E13411

DATE: 08-07-2022
PLACE: KOLAR

Addl. Civil Judge (Sr.Dvn)& C.J.M. KOLAR.

PR-839

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಗ್ರಾಮೀಣ ಕುಡಿಯುವ ನೀರು ಮತ್ತು ನೈರ್ಮಲ್ಯ ಇಲಾಖೆ

ಆಯುಕ್ತರ ಕಛೇರಿ, ಗ್ರಾ.ಕು.ನೀ.&ನೈ.ಇ, 1ನೇ ಮಹಡಿ, "ಇ" ಬ್ಲಾಕ್, ಕೆ.ಹೆಚ್.ಬಿ. ಕಟ್ಟಡ, ಕಾವೇರಿ ಭವನ, ಕೆ.ಜಿ.ರಸ್ತೆ, ಬೆಂಗಳೂರು-560009, ದೂ.:080-22240508, ಫ್ಯಾಕ್ಸ್:22240509, **e-mail:cerws14@gmail.com**

ಸಂ:ಗ್ರಾಕುನೀ&ನೈಇ/20/ಮುಇಂ/ಆಡಳಿತ-2/ಪ್ರದಲೆಸ/ಜೇ.ಪ/2021

ದಿನಾಂಕ:17.08.2022

ಅಧಿಸೂಚನೆ

ವಿಷಯ: ಮೂಲತಃ ಲೋಕೋಪಯೋಗಿ ಇಲಾಖೆಯಿಂದ ಗ್ರಾಮೀಣ ಕುಡಿಯುವ ನೀರು ಮತ್ತು ನೈರ್ಮಲ್ಯ ಇಲಾಖೆಯಲ್ಲಿ ಶಾಶ್ವತವಾಗಿ ವಿಲೀನಗೊಂಡಿರುವ ಮಿಕ್ಕುಳಿಕೆ ವೃಂದ ಹಾಗೂ ಕಲ್ಯಾಣ ಕರ್ನಾಟಕ ವೃಂದದ ಪ್ರಥಮ ದರ್ಜೆ ಲೆಕ್ಕ ಸಹಾಯಕರುಗಳ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಘೋಷಿಸುವ ಬಗ್ಗೆ.

- ಉಲ್ಲೇಖ: 1. ಸರ್ಕಾರದ ಆದೇಶ ಸಂ:ಗ್ರಾಅಪ/10/ಸೇಶಿಕಾ/2020, ದಿನಾಂಕ:19.03.2021
2. ಈ ಕಛೇರಿಯ ಸುತ್ತೋಲೆ ದಿನಾಂಕ:01.07.2022
3. ಕರ್ನಾಟಕ ರಾಜ್ಯಪತ್ರದ ಸಂಪುಟ 157, ದಿನಾಂಕ:30.07.2022

ಮೂಲತಃ ಲೋಕೋಪಯೋಗಿ ಇಲಾಖೆಯಿಂದ ಗ್ರಾಮೀಣ ಕುಡಿಯುವ ನೀರು & ನೈರ್ಮಲ್ಯ ಇಲಾಖೆಯಲ್ಲಿ ಶಾಶ್ವತವಾಗಿ ವಿಲೀನಗೊಂಡಿರುವ ಮಿಕ್ಕುಳಿಕೆ ವೃಂದ ಹಾಗೂ ಕಲ್ಯಾಣ ಕರ್ನಾಟಕ ವೃಂದದ ಪ್ರಥಮ ದರ್ಜೆ ಲೆಕ್ಕ ಸಹಾಯಕರುಗಳ ಕರಡು ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಉಲ್ಲೇಖ(3)ರಲ್ಲಿನ ಅಧಿಸೂಚನೆಯನ್ವಯ ಘೋಷಿಸಲಾಗಿತ್ತು.

ಸದರಿ ಕರಡು ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯ ಬಗ್ಗೆ ಯಾವುದೇ ಆಕ್ಷೇಪಣೆಗಳನ್ನು ಬಾಧಿತ ವ್ಯಕ್ತಿಗಳು ಸಲ್ಲಿಸಲು ಬಯಸಿದಲ್ಲಿ, ಆಕ್ಷೇಪಣೆಗಳನ್ನು ಸಮರ್ಥಿಸುವಂತಹ ಸೂಕ್ತ ದಾಖಲೆಗಳನ್ನು ಸಂಬಂಧಪಟ್ಟ ಕಛೇರಿ ಮುಖ್ಯಸ್ಥರಿಂದ ದೃಢೀಕರಿಸಿ, ಕರಡು ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯು ರಾಜ್ಯಪತ್ರದಲ್ಲಿ ಪ್ರಕಟಿಸಿದ 15 ದಿನಗಳೊಳಗಾಗಿ ನಿರ್ದೇಶಕರು, ಗ್ರಾಮೀಣ ಕುಡಿಯುವ ನೀರು & ನೈರ್ಮಲ್ಯ ಇಲಾಖೆ, ಕಾವೇರಿ ಭವನ, ಕೆ.ಜಿ.ರಸ್ತೆ, ಬೆಂಗಳೂರು-09 ಇವರಿಗೆ ಸಲ್ಲಿಸಲು ತಿಳಿಸಲಾಗಿತ್ತು. ನಿಗದಿತ ಅವಧಿಯೊಳಗೆ ಯಾವುದೇ ಆಕ್ಷೇಪಣೆಗಳು ಸ್ವೀಕೃತವಾಗದ ಹಿನ್ನೆಲೆಯಲ್ಲಿ, ಪ್ರಥಮ ದರ್ಜೆ ಲೆಕ್ಕ ಸಹಾಯಕರುಗಳ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಅಂತಿಮಗೊಳಿಸಲಾಗಿದೆ.

ನಿರ್ದೇಶಕರು
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ಅನುಬಂಧ-1

ಸರ್ಕಾರದ ಆದೇಶ ಸಂ:ಗ್ರಾಅಪ/10/ಸೇಶಿಕಾ/2020, ದಿ:19.03.2021ರನ್ವಯ ಗ್ರಾಮೀಣ ಕುಡಿಯುವ ನೀರು ಮತ್ತು ನೈರ್ಮಲ್ಯ ಇಲಾಖೆಯಲ್ಲಿ ಶಾಶ್ವತವಾಗಿ ವಿಲೀನಗೊಂಡಿರುವ ಪ್ರಥಮ ದರ್ಜೆ ಲೆಕ್ಕ ಸಹಾಯಕರುಗಳ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿ (ಉಳಿಕೆ ಮೂಲ ವೃಂದ)

ಕ್ರ. ಸಂ.	ಲೋಕೋಪಯೋಗಿ ಇಲಾಖೆಯಲ್ಲಿನ ಜೇಷ್ಠತಾ ಕ್ರಮ ಸಂಖ್ಯೆ	ನೌಕರರ ಹೆಸರು (ಶ್ರೀ/ಶ್ರೀಮತಿ)	ಜನ್ಮ ದಿನಾಂಕ	ಕೆ.ಜಿ.ಐ.ಡಿ ಸಂಖ್ಯೆ	ಅರ್ಹತಾ ದಿನಾಂಕ	SC/ ST
1	1670	ಡಿ.ಆರ್ ನಾಗರಾಜಪ್ಪ	02.12.1965	1191865	19.01.2016	
2	2018	ಎಸ್. ಬಸವರಾಜ ಶರ್ಮಾ	30.05.1968	1169477	19.01.2016	
3	2284	ಮುಕ್ತಿಯಾರ್ ಪಾಷಾ	10.06.1970	1151392	19.01.2016	
4	2425	ಸಂಗನಬಸವ ನಾಮದೇವ ಕುಂಬಾರ	17.07.1969	1267774	19.01.2016	
5	2581	ರಾಜೇಂದ್ರ ಪ್ರಸಾದ್ ಎಂ.ಕೆ	20.07.1975	1258046	19.01.2016	SC
6	2658	ಅಬ್ದುಲ್ ಬಶೀರ್	23.12.1973	1171543	19.01.2016	
7	2823	ಸುನೀಲ್ ವಿ.ಸಿ	01.06.1973	1259256	05.08.2017	
8	3094	ಹೆಚ್. ರಮಾದೇವಿ	01.06.1967	1413460	07.12.2017	
9	...	ವಿ. ಮಂಜುನಾಥ	15.06.1982	1868214	26.02.2020	SC

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ಅನುಬಂಧ-೨

ಸರ್ಕಾರದ ಆದೇಶ ಸಂ:ಗ್ರಾಅಪ/10/ಸೇಶಿಕಾ/2020, ದಿ:19.03.2021ರನ್ವಯ ಗ್ರಾಮೀಣ ಕುಡಿಯುವ ನೀರು ಮತ್ತು ನೈರ್ಮಲ್ಯ ಇಲಾಖೆಯಲ್ಲಿ ಶಾಶ್ವತವಾಗಿ ವಿಲೀನಗೊಂಡಿರುವ ಪ್ರಥಮ ದರ್ಜೆ ಲೆಕ್ಕ ಸಹಾಯಕರುಗಳ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿ (ಕಲ್ಯಾಣ ಕರ್ನಾಟಕ ವೃಂದ)

ಕ್ರ. ಸಂ.	ಲೋಕೋಪಯೋಗಿ ಇಲಾಖೆಯಲ್ಲಿನ ಜೇಷ್ಠತಾ ಕ್ರಮ ಸಂಖ್ಯೆ	ನೌಕರರ ಹೆಸರು (ಶ್ರೀ/ಶ್ರೀಮತಿ)	ಜನ್ಮ ದಿನಾಂಕ	ಕೆ.ಜಿ.ಐ.ಡಿ ಸಂಖ್ಯೆ	ಅರ್ಹತಾ ದಿನಾಂಕ	SC/ ST
1	3524	ರಾಜು	24.04.1976	1824508	07.12.2017	

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ಬೆಂಗಳೂರು.

PR-840

GOVERNMENT OF KARNATAKA

No.UDD/3/MNX/2022(E)

Karnataka Government Secretariat,
Vikasa Soudha,
Bangalore, dated: 12.08.2022

CORRIGENDUM

Para 3 of the Final Notification No. UDD/3/MNX/2022(E), Dated 06.08.2022 with respect to Dr. K. Shivarama Karantha Layout i.e., “The Hon’ble Supreme Court of India in its order dated 12.07.2022 in Civil Appeal No. 7661-63/2018 (Arising out of SLP 10216-10218/2018) has directed the Bangalore Development Authority to take steps to issue Preliminary Notification in respect of these lands after verification of feasibility of integration of the same to the Layout, with in a period of four weeks from today” shall be read as below :

“The Hon’ble Supreme Court of India in its order dated 12.07.2022 in Civil Appeal No. 7661-63/2018 (Arising out of SLP 10216-10218/2018) has directed the Bangalore Development Authority to take steps for issuance of Final Notification with in a period of four weeks from today”.

By Order and in the name of the
Governor of Karnataka

(S.VEENA)

Under Secretary to Government
Urban Development Department.

PR-841

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಗ್ರಾಮೀಣ ಕುಡಿಯುವ ನೀರು ಮತ್ತು ನೈರ್ಮಲ್ಯ ಇಲಾಖೆ

ಆಯುಕ್ತರ ಕಛೇರಿ, ಗ್ರಾ.ಕು.ನೀ.&ನೈ.ಇ, 1ನೇ ಮಹಡಿ, "ಇ" ಬ್ಲಾಕ್, ಕೆ.ಹೆಚ್.ಬಿ. ಕಟ್ಟಡ, ಕಾವೇರಿ ಭವನ, ಕೆ.ಜಿ.ರಸ್ತೆ, ಬೆಂಗಳೂರು-560009, ದೂ.:080-22240508, ಫ್ಯಾಕ್ಸ್:22240509, **e-mail:cerws14@gmail.com**

ಸಂ:ಮುಇಂ/ಗ್ರಾಕುನೀ&ನೈಇ/ಸಿ-6/19/ದ್ವಿದಸ/ಜೇ.ಪ/2021

ದಿನಾಂಕ:17.08.2022

ಅಧಿಸೂಚನೆ

ವಿಷಯ: ಮೂಲತ: ಲೋಕೋಪಯೋಗಿ ಇಲಾಖೆಯಿಂದ ಗ್ರಾಮೀಣ ಕುಡಿಯುವ ನೀರು ಮತ್ತು ನೈರ್ಮಲ್ಯ ಇಲಾಖೆಯಲ್ಲಿ ಶಾಶ್ವತವಾಗಿ ವಿಲೀನಗೊಂಡಿರುವ ಮಿಕ್ಕುಳಿಕೆ ವೃಂದ ಹಾಗೂ ಕಲ್ಯಾಣ ಕರ್ನಾಟಕ ವೃಂದದ ದ್ವಿತೀಯ ದರ್ಜೆ ಸಹಾಯಕರುಗಳ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಘೋಷಿಸುವ ಬಗ್ಗೆ.

- ಉಲ್ಲೇಖ: 1. ಸರ್ಕಾರದ ಆದೇಶ ಸಂ:ಗ್ರಾಅಪ/10/ಸೇಶಿಕಾ/2020, ದಿನಾಂಕ:19.03.2021
2. ಈ ಕಛೇರಿಯ ಸುತ್ತೋಲೆ ದಿನಾಂಕ:30.06.2022
3. ಕರ್ನಾಟಕ ರಾಜ್ಯಪತ್ರದ ಸಂಪುಟ 157, ದಿನಾಂಕ:30.07.2022

ಮೂಲತ: ಲೋಕೋಪಯೋಗಿ ಇಲಾಖೆಯಿಂದ ಗ್ರಾಮೀಣ ಕುಡಿಯುವ ನೀರು & ನೈರ್ಮಲ್ಯ ಇಲಾಖೆಯಲ್ಲಿ ಶಾಶ್ವತವಾಗಿ ವಿಲೀನಗೊಂಡಿರುವ ಮಿಕ್ಕುಳಿಕೆ ವೃಂದ ಹಾಗೂ ಕಲ್ಯಾಣ ಕರ್ನಾಟಕ ವೃಂದದ ದ್ವಿತೀಯ ದರ್ಜೆ ಸಹಾಯಕರುಗಳ ಕರಡು ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಉಲ್ಲೇಖ(3)ರಲ್ಲಿನ ಅಧಿಸೂಚನೆಯನ್ವಯ ಘೋಷಿಸಲಾಗಿತ್ತು.

ಸದರಿ ಕರಡು ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯ ಬಗ್ಗೆ ಯಾವುದೇ ಆಕ್ಷೇಪಣೆಗಳನ್ನು ಬಾಧಿತ ವ್ಯಕ್ತಿಗಳು ಸಲ್ಲಿಸಲು ಬಯಸಿದಲ್ಲಿ, ಆಕ್ಷೇಪಣೆಗಳನ್ನು ಸಮರ್ಥಿಸುವಂತಹ ಸೂಕ್ತ ದಾಖಲೆಗಳನ್ನು ಸಂಬಂಧಪಟ್ಟ ಕಛೇರಿ ಮುಖ್ಯಸ್ಥರಿಂದ ದೃಢೀಕರಿಸಿ, ಕರಡು ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯು ರಾಜ್ಯಪತ್ರದಲ್ಲಿ ಪ್ರಕಟಿಸಿದ 15 ದಿನಗಳೊಳಗಾಗಿ ನಿರ್ದೇಶಕರು, ಗ್ರಾಮೀಣ ಕುಡಿಯುವ ನೀರು & ನೈರ್ಮಲ್ಯ ಇಲಾಖೆ, ಕಾವೇರಿ ಭವನ, ಕೆ.ಜಿ.ರಸ್ತೆ, ಬೆಂಗಳೂರು-09 ಇವರಿಗೆ ಸಲ್ಲಿಸಲು ತಿಳಿಸಲಾಗಿತ್ತು. ಅದರಂತೆ ನಿಗದಿತ ಅವಧಿಯೊಳಗೆ ಸ್ವೀಕೃತವಾದ ಆಕ್ಷೇಪಣೆಗಳನ್ನು ಪರಿಗಣಿಸಿ, ದ್ವಿತೀಯ ದರ್ಜೆ ಸಹಾಯಕರುಗಳ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಅಂತಿಮಗೊಳಿಸಲಾಗಿದೆ.

ನಿರ್ದೇಶಕರು
ಗ್ರಾ. ಕು. ನೀ. & ನೈ. ಇಲಾಖೆ,
ಬೆಂಗಳೂರು.

ಅನುಬಂಧ-1

ಸರ್ಕಾರದ ಆದೇಶ ಸಂ:ಗ್ರಾಅಪ/10/ಸೇಶಿಕಾ/2020, ದಿ:19.03.2021ರನ್ವಯ ಗ್ರಾಮೀಣ ಕುಡಿಯುವ ನೀರು ಮತ್ತು ನೈರ್ಮಲ್ಯ ಇಲಾಖೆಯಲ್ಲಿ ಶಾಶ್ವತವಾಗಿ ವಿಲೀನಗೊಂಡಿರುವ ದ್ವಿತೀಯ ದರ್ಜೆ ಸಹಾಯಕರುಗಳ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿ (ಉಳಿಕೆ ಮೂಲ ವೃಂದ)

ಕ್ರ. ಸಂ.	ಲೋಕೋಪಯೋಗಿ ಇಲಾಖೆಯಲ್ಲಿನ ಜೇಷ್ಠತಾ ಕ್ರಮ ಸಂಖ್ಯೆ	ನೌಕರರ ಹೆಸರು (ಶ್ರೀ/ಶ್ರೀಮತಿ)	ಜನ್ಮ ದಿನಾಂಕ	ಕೆ.ಜಿ.ಐ.ಡಿ ಸಂಖ್ಯೆ	ಸೇವೆಗೆ ಸೇರಿದ ದಿನಾಂಕ	ಅರ್ಹತಾ ದಿನಾಂಕ	SC/ST
1	2263	ಆರೋಕ್ಯ ರಾಜ್	11.11.1973	1281905	15.02.1992	15.02.1992	
2	2616	ಆನಂದರಾವ್	02.05.1966	1148670	12.12.1991	12.12.1993	
...	3047	ಚಂದ್ರಯ್ಯ	ನಿವೃತ್ತಿ ಹೊಂದಿರುತ್ತಾರೆ				
3	3264	ಅಲೀಮುಲ್ಲಾ	20.06.1970	1145699	02.06.1998	02.06.1998	
4	3306	ಜಿ.ಕೆ.ನಾಗಮಣಿ	10.06.1973	1462441	25.09.1996	25.09.1998	SC
5	3348	ಎಸ್ ಹರ್ಷಚಕ್ರವರ್ತಿ	22.01.1970	1636579	15.03.1999	15.03.1999	
6	3376	ಹೆಚ್ ರಾಮಕುಮಾರ್	20.07.1974	1409732	30.06.1997	30.06.1999	
7	...	ಆರ್.ವಿ.ಸುಜಾತ	16.06.1972	1405521	22.08.1997	22.08.1999	
8	3450	ತನ್ವೀರ್ ಮೊಹಮ್ಮದ್ ಕೆ	09.05.1971	1788211	09.12.1999	09.12.1999	
9	3513	ಎಸ್.ಮಂಜಪ್ಪ	03.06.1966	1754346	05.05.2000	05.05.2000	
10	3529	ಎಸ್.ಟಿ ದಯಾನಂದ	17.03.1980	1783056	16.06.2000	16.06.2000	
11	3562	ಬೈರಪ್ಪ ಕೆ	11.06.1976	1867437	15.11.2000	15.11.2000	SC

12	3570	ಟಿಪ್ಪು ಸುಲ್ತಾನ್	30.10.1981	1867656	26.12.2000	26.12.2000	
13	3598	ಅಬ್ದುಲ್ ಖಾದರ್ ಆರ್	14.07.1978	1789709	10.05.2001	10.05.2001	
14	3636	ಹೆಚ್ ಶಿವಕುಮಾರ್	10.06.1982	194558	10.12.2001	10.12.2001	ST
15	3646	ಗಣಪತಿ ಜೆಟ್ಟಿ ಮುಕ್ತಿ	22.07.1977	1886119	03.01.2002	03.01.2002	SC
16	3670	ಟಿ.ಎಸ್ ಶಿವಕುಮಾರ್	05.07.1975	1871717	28.03.2002	28.03.2002	
17	3684	ಕೆ.ನಿಶಾ	14.12.1982	1869520	08.07.2002	08.07.2002	
18	3727	ಜೆ.ಸಿ.ಯಮುನಾ	20.06.1968	1859840	28.11.2002	28.11.2002	
19	3784	ಪಿ.ರಾಮಮೂರ್ತಿ	08.07.1981	1830019	12.07.2004	12.07.2004	
...	3807	ಎಂ.ಎಲ್ ಉಮಾದೇವಿ	ನಿವೃತ್ತಿ ಹೊಂದಿರುತ್ತಾರೆ				
20	3863	ರಾಮಚಂದ್ರ ಬಿ. ಹಮ್ಮಿಣಿ	18.07.1980	1987969	20.08.2005	20.08.2005	ST
21	3902	ದೇವರಾಜು ಎಂ	01.03.1973	1855154	28.08.2003	28.08.2005	SC
22	...	ಮಹೇಶ್ ಶಂಕರ್ ಓಣವೆ	01.04.1971	1499790	10.09.2003	10.09.2005	SC
23	...	ಬಿ.ಸುಧಾ	22.07.1973	1948935	24.09.2003	24.09.2005	ST
24	3948	ಸಂಕಪ್ಪ	20.06.1963	1313867	10.10.1993	26.05.2006	
25	3995	ಕೆ.ಬಿ.ಮಲ್ಲಿಕಾರ್ಜುನ	14.05.1984	1874892	22.12.2006	22.12.2006	
26	4063	ರೋಶನ್ ಎಂ. ಪಾಠಕ್	27.07.1988	2087739	15.11.2007	15.11.2007	
27	4092	ಮುರ್ತುಜಾಸಾಹೇಬ ಚಾಂದಪಾಷಾ ಇನಾಂದಾರ	01.07.1989	2370408	04.02.2008	04.02.2008	

28	...	ಅಬ್ದುಲ್ ರಹೀಮ್	01.10.1988	2168128	19.02.2008	19.02.2008	
29	...	ಜಿ.ಮಹೇಶ ಕುಮಾರ	06.09.1981	1824235	24.07.2000	30.07.2008	
30	4198	ಅಂಕ ನಾಯ್ಕ	20.07.1979	1896002	08.09.1998	01.08.2009	ST
31	...	ಅಂತೋಣಿ ಸುನೀಲ್	03.05.1982	2330727	01.06.2010	01.06.2010	
32	4275	ಶಶಿಕಲಾ ವಿ.ಟಿ	22.04.1972	2255773	30.07.2010	30.07.2010	SC
33	...	ಭಾರತಿ ರೇವಣಸಿದ್ದಪ್ಪ ತಮ್ಮಣ್ಣವರ್	01.06.1972	2255697	06.08.2010	06.08.2010	
34	4302	ಭಾಗ್ಯಶ್ರೀ ವಸಂತ ಭಾತಕಾಂಡೆ	10.06.1990	2490465	16.09.2010	16.09.2010	
35	4345	ಶ್ರೀನಿವಾಸ್ ಎನ್	08.05.1975	1788114	07.06.2000	01.01.2011	SC
36	4354	ಬಿ.ಹೆಚ್.ಬಲೇಂದ್ರಪ್ಪ	02.06.1969	1916985	06.09.2003	10.02.2011	SC
37	...	ಡಿ.ಪದ್ಮಾವತಿ	10.06.1968	2209287	23.03.2011	23.03.2011	
...	...	ಲತಾ ವಿಜಯಕುಮಾರ	ನಿವೃತ್ತಿ ಹೊಂದಿರುತ್ತಾರೆ				
38	...	ಟಿ.ಜಿ.ವೀಣಾ	11.01.1965	2345075	03.12.2012	03.12.2012	
39	4501	ನಂದಿನಿ ಜಿ	01.07.1992	2730463	30.11.2013	30.11.2013	
40	...	ಅಭಿಷೇಕ್	12.01.1992	2594180	10.03.2014	10.03.2014	
41	...	ಎ.ರಾಮಾಂಜಿ	06.04.1980	2369443	11.06.2014	11.06.2014	SC
42	4632	ಸಂತೋಷ ಬಿ ಅಲಕನೂರ	01.06.1991	2594572	22.08.2014	22.08.2014	ST
43	...	ಹೆಚ್.ಎಂ.ವೇಣು	05.06.1996	2218716	04.12.2014	04.12.2014	SC
44	...	ಸಾವಿತ್ರಿ ಯಾನೆ ಎ.ಟಿ ಸಾಕಮ್ಮ	15.08.1967	2163065	01.07.2009	08.01.2015	ST

45	...	ಜಯರಾಮು	01.06.1967	1820383	24.09.2003	21.05.2015	SC
46	...	ಸಂಪತ್‌ಕುಮಾರ್ ಬಿ.ಆರ್	02.06.1983	2752980	21.08.2015	21.08.2015	
47	...	ಸಲೀಂ ಪಠಾಣ್	04.01.1983	2271960	08.01.2008	01.03.2017	
48	...	ಎಂ.ಮೂರ್ತಿ	01.01.1981	2754603	24.03.2017	24.03.2017	
49	...	ಹೆಚ್.ಎನ್.ಮಾರುತಿ	10.10.1987	1970643	26.03.2007	31.08.2017	
50	...	ವಿನಾಯಕ ಎಸ್	16.04.1994	2735693	14.06.2018	14.06.2018	ST
51	...	ಓಂಕಾರ್	08.08.1998	3080748	20.12.2018	20.12.2018	
	...	ಖಾತಲ್‌ಸಾಬ್ ಅಬ್ದುಲ್ ಖಾದರ್	ನಿವೃತ್ತಿ ಹೊಂದಿರುತ್ತಾರೆ				
	...	ಎಂ.ಎನ್ ಮಾಧವಶಾನಭಾಗ್	ನಿವೃತ್ತಿ ಹೊಂದಿರುತ್ತಾರೆ				

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ಅನುಬಂಧ-2

ಸರ್ಕಾರದ ಆದೇಶ ಸಂ:ಗ್ರಾಅಪ/10/ಸೇಶಿಕಾ/2020, ದಿ:19.03.2021ರನ್ವಯ ಗ್ರಾಮೀಣ ಕುಡಿಯುವ ನೀರು ಮತ್ತು ನೈರ್ಮಲ್ಯ ಇಲಾಖೆಯಲ್ಲಿ ಶಾಶ್ವತವಾಗಿ
ವಿಲೀನಗೊಂಡಿರುವ ದ್ವಿತೀಯ ದರ್ಜೆ ಸಹಾಯಕರುಗಳ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿ (ಕಲ್ಯಾಣ ಕರ್ನಾಟಕ ವೃಂದ)

ಕ್ರ. ಸಂ.	ಲೋಕೋಪಯೋಗಿ ಇಲಾಖೆಯಲ್ಲಿನ ಜೇಷ್ಠತಾ ಕ್ರಮ ಸಂಖ್ಯೆ	ನೌಕರರ ಹೆಸರು (ಶ್ರೀ/ಶ್ರೀಮತಿ)	ಜನ್ಮ ದಿನಾಂಕ	ಕೆ.ಜಿ.ಐ.ಡಿ ಸಂಖ್ಯೆ	ಸೇವೆಗೆ ಸೇರಿದ ದಿನಾಂಕ	ಅರ್ಹತಾ ದಿನಾಂಕ	SC/ST
1	3224	ಎಂ.ಪಾರಿಜಾತ್	03.12.1978	1438015	10.11.1997	10.11.1997	
2	4274	ಜಾಕೀರುನ್ನೀಸಾ ಬೇಗಂ	15.02.1967	2307834	29.07.2010	29.07.2010	

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ಕರ್ನಾಟಕ ರಾಜ್ಯಪತ್ರ, ಗುರುವಾರ, ೧೮, ಆಗಸ್ಟ್, ೨೦೨೨

ಭಾಗ ೩

3	...	ರಾವುತ ಶರಣಪ್ಪ ಚಂಬಾರ	29.07.1990	2594146	29.03.2014	29.03.2014	SC
4	...	ಅಶೋಕ ಬಿರಾದಾರ	01.06.1975	1119555	27.05.1994	18.05.2015	
5	...	ಕಾಸಿಂಸಾಬ್	01.06.1979	1945950	25.04.2000	08.06.2015	
6	...	ಹನುಮಂತ	01.06.1983	1946333	27.02.2007	08.06.2015	
7	...	ನರಸಿಂಹಲು	01.06.1987	2536726	29.07.2009	08.06.2015	
8	...	ಮಹ್ಮದ್ ಮಾರುಫ್ ಹುಸೇನ್	01.06.1987	1979082	26.04.2006	08.06.2015	
9	...	ಸಿದ್ದಾರ್ಥ	10.03.1992	2930569	06.10.2017	06.10.2017	
10	...	ಸಾಯಿಕಿರಣ	01.01.1994	2934564	07.11.2018	07.11.2018	
11	...	ರಾಜೇಸಾಬ ಪುಂಗಿ	01.06.1984	2374325	27.12.2011	20.06.2019	

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